

**PANHANDLE GROUNDWATER
CONSERVATION DISTRICT
BOARD OF DIRECTOR'S REGULAR MEETING
MINUTES**

DISTRICT OFFICE - Windmill Room
201 W. Third Street, White Deer, Texas
July 26, 2023 – 9:00 a.m.

Those Present Were:

Chancy Cruse	President
Devin Sinclair	Vice President
Lee Peterson	Secretary
Charles Bowers	Director
William Breeding	Director
David Hodges	Director
John R. Spearman, Jr.	Director
Marcus Hardcastle	Director
Wes Stockett	Director
Monique Norman	District Attorney
Britney Britten	General Manager
Ashley Ausbrooks	Hydrogeologist/Programs Manager
Jake Robinson	Field Technician & Meter Specialist
Aspen Edgar	PR/Education Director
Rita Poor	Administrative Assistant

- Guests Present: No guests present.

1. CALL PUBLIC HEARING TO ORDER regarding amendments to the District Management Plan to include information related to the applicable desired future conditions for the Panhandle GCD adopted by Groundwater Management Area 1 and the Panhandle GCD

President Chancy Cruse called the Public Hearing to order at 9:12 a.m.

2. PUBLIC COMMENT – Public questions and comments on the District's proposed Management Plan amendments (Limited to 3 minutes each, please fill out a "Request to Speak" form prior to the discussion of the agenda item.)

No Public Comment

3. CONSIDERATION AND POSSIBLE ACTION TO ADOPT THE PROPOSED AMENDMENTS TO THE DISTRICT'S MANAGEMENT PLAN TO INCLUDE THE NEWLY ADOPTED DESIRED FUTURE CONDITIONS AND RELATED INFORMATION; SUBMIT THE AMENDMENTS TO THE TEXAS WATER DEVELOPMENT BOARD

Director Lee Peterson motioned to adopt the proposed amendments to the management plan to include the newly adopted desired future conditions and related information, and to submit all

amendments to the Texas Water Development Board, seconded by Director William Breeding. Motion passed unanimously.

4. ADJOURN PUBLIC HEARING

President Chancy Cruse adjourned the Public Hearing at 9:32 a.m.

5. CALL REGULAR MEETING TO ORDER

President Chancy Cruse called the Regular Meeting to order at 9:32 a.m.

6. PUBLIC COMMENT – Please limit comments to 3 minutes.

No Public Comment

7. CONSIDERATION AND POSSIBLE ACTION ON MINUTES FROM MAY 2023

Director Lee Peterson motioned to approve the minutes from May, seconded by Director Devin Sinclair. Motion passed unanimously.

8. CONSIDERATION AND POSSIBLE ACTION ON JUNE 2023 EXPENDITURES

Director William Breeding motioned to approve June 2023 expenditures, seconded by Director David Hodges. Motion passed unanimously.

9. CONSIDERATION AND POSSIBLE ACTION ON QUARTERLY PRODUCTION REPORTS AND OUT OF DISTRICT TRANSPORTATION REPORTS FROM THE CITY OF AMARILLO, CONOCO PHILLIPS, CRMWA, THE CITY OF BORGER, THE CITY OF FRITCH, THE CITY OF MEMPHIS, THE CITY OF CLARENDON, BRICE-LESLEY, AND GREENBELT WATER AUTHORITY

Director Charles Bowers motioned to approve all quarterly production reports and out of District transportation reports, seconded by Director Lee Peterson. Motion passed unanimously.

10. CONSIDERATION AND POSSIBLE ACTION ON APPLICATION AND POSSIBLE AMENDMENTS FOR TDLR PERMIT RENEWAL OF PGCD PRECIPITATION ENHANCEMENT PROGRAM

Meteorologist Corey Clay presented a mid-season update on the precipitation enhancement program via Zoom. Clay stated operations were suspended from June 5th through June 26th due to flood advisories across the District. Clay recommends renewing the 4-year precipitation enhancement permit and asked the Directors to discuss the possibility of applying for a hail suppression permit. The Board discussed the pros and cons of a hail suppression permit, and decided now is not the time to apply for a hail suppression permit.

Director Charles Bowers motioned to renew the precipitation enhancement permit, seconded by Director John R. Spearman, Jr. Motion passed unanimously.

General Manager Britney Britten stated the District will begin the permit renewal process and said the notice of intent postings will be published in the Amarillo Globe-News in August and will run for three consecutive weeks.

11. CONSIDERATION AND POSSIBLE ACTION ON THE ANNUAL REVIEW OF THE INVESTMENT POLICY

Britten stated there are no proposed changes to the investment policy, but the Board is required to review the policy at least annually.

Director Bill Breeding motioned to approve the investment policy as presented, seconded by Director Devin Sinclair. Motion passed unanimously.

12. CONSIDERATION AND POSSIBLE ACTION ON APPOINTING A GROUNDWATER MANAGEMENT AREA 1 REPRESENTATIVE

Director Lee Peterson will remain the GMA 1 representative for one more term.

Director Marcus Hardcastle motioned to approve Director Lee Peterson as the representative for groundwater management area 1, seconded by Director Wes Stockett. Motion passed unanimously.

A 5-minute recess was taken at 10:39 a.m.

The Regular Meeting resumed at 10:45 a.m.

13. REPORT ON ANNUAL REVIEW OF DEPLETION

- *Presented by Ashley Ausbrooks, District Hydrogeologist*

District Hydrogeologist Ashley Ausbrooks presented the annual review of static water level measurements for 2023. She said District staff conducted water level measurements of 783 wells from November 2022 to the end of March 2023. Ausbrooks found the 1-year average change for wells within the Ogallala Aquifer was -0.79 feet. The Dockum Aquifer measured a 1-year average change of -0.05 feet and the Blaine/Whitehorse 1-year average change measured -0.54 feet. She stated all results and maps can be viewed in the July 2023 Water Level Issue Newsletter.

14. CONSIDERATION AND POSSIBLE ACTION ON THE CARSON COUNTY BID

Lot 1-5, Blk 2 OT 200 Main, Skellytown, TX BID AMOUNT: \$180.00

Director Lee Peterson motioned to approve the Carson County bid, seconded by Director Devin Sinclair. Motion passed unanimously.

15. CONSENT AGENDA – DRILLING PERMITS

The following items are a part of the Consent Agenda. All Well Permit requests have been thoroughly reviewed by the staff, are administratively complete and the General Manager and Permitting Administrator recommend issuance.

RECLASSIFY WELLS –

1. Wade Ritter requests to reclassify well #647936 located in the SE4 of Section 131, Block 7, I&GN Survey in Carson County, from a 6” well to a 4” well.

Director Bowers asked if the well had been flow tested by District Staff, and Permitting Director Julie Bennett confirmed it had been flow tested and did meet the GPM requirements for a 4-inch well.

Director David Hodges motioned to reclassify well #647936, seconded by Director William Breeding. Motion passed unanimously.

DRILLING PERMITS FOR WELLS PUMPING LESS THAN 25,000 GALLONS A DAY OR 17.5 GPM-

1. Jean Wood – A 1” well to be drilled on 1033.24 acres by West Texas Water Well Svc by 6.7.23 located in the SE4 of Section 1, Blk 6Z, JH Gibson Survey (being located approx. 1/4 mi S of the intersection of Hwy 207 & Quebec Rd, W side of FM 207)
ARMSTRONG COUNTY

Director William Breeding motioned to approve the drilling permit for a well in Armstrong County pumping less than 25,000 gallons a day or 17.5 GPM, seconded by Director Lee Peterson. Motion passed unanimously.

DRILLING PERMITS FOR WELLS PUMPING MORE THAN 25,000 GALLONS A DAY OR 17.5 GPM-

1. Jean Wood – A 2” well to be drilled on 1033.24 acres by West Texas Water Well Svc by 5.17.23 located in the SW4 of Section 16, Blk 4, AB&M Survey (being located approx. 2 mi S of the intersection of Hwy 207 & FM 1258, E side of Hwy 207) **ARMSTRONG COUNTY**
2. Lisa Petty – An 8” well to be drilled on 320 acres by Lichtie Drilling by 6.16.23 located in the NE4 of Sec 61, Blk 7, I&GN Survey (being located approx. 1 mi W of White Deer on Hwy 60 to CR X, approx. 2 ¼ mi S on CR X to CR 14, W side of CR X, S side of CR 14) **CARSON COUNTY**
3. Wade Ritter – A 4” well to be drilled on 640 acres by Lichtie Drilling by 7.14.23 located on the SE4 of Sec 131, Blk 7, I&GN Survey (being located approx. 6 mi N of Groom on FM 295 to CR 8, W on CR 8 1 mi to CR BB, S on CR BB ¾ mi, W side of CR BB) **CARSON COUNTY**
4. RBL Crawford, LLC – A 4” well to be drilled on 1280 acres by K-Ran Drilling by 2.22.23 located in the NW4 of Section 16, Blk 23, H&GN Survey (being located SE of McLean on FM 3143, approx. ¼ S of the intersection of CR 30, & FM 3143, E side of CR 30) **DONLEY COUNTY**
5. Greg Sweatt – A 3” well to be drilled on 219 acres by Kelly Faulk by 5.24.23 located in the NW4 of Section 22, Blk 20, H&GN Survey (being located approx. ½ mi N of the Hall County line on the W side of Hwy 287) **DONLEY COUNTY REPLACEMENT WELL**
6. Luis G Velasco Esparza – a 2” well to be drilled on 33.09 acres by 4M Drilling by 7.21.23 located in the NE4 of Sec 124, Blk 2, AB&M Survey (being located approx. 1/2 mi W of the N Eastern St, Sanborn St intersection) **POTTER COUNTY**
7. BRS Mesa Vista Partners, LLC – A 6” well to be drilled on 20,164.62 acres by Hydro Resources by 7.28.23 located in the NW4 of Sec 1, Blk H, Scoggan, W Survey (being located on the BRS Mesa Vista Partners Ranch approx. 2 ½ mi W of Hwy 70)
ROBERTS COUNTY WELL #1

8. BRS Mesa Vista Partners, LLC – An 8” well to be drilled on 20,164.62 acres by Hydro Resources by 7.28.23 located in the NW4 of Sec 1, Blk H, Scoggan, W Survey (being located on the BRS Mesa Vista Partners Ranch approx. 2 mi W of Hwy 70)
ROBERTS COUNTY WELL #2
9. BRS Mesa Vista Partners, LLC – An 8” well to be drilled on 20,164.62 acres by Hydro Resources by 7.28.23 located in the SW4 of Sec 11, Blk 46, H&TC Survey (being located on the BRS Mesa Vista Partners Ranch approx. 3 ½ mi W of Hwy 70)
ROBERTS COUNTY
10. BRS Mesa Vista Partners, LLC – An 8” well to be drilled on 20,164.62 acres by Hydro Resources by 7.28.23 located in the NW4 of Sec 1, Blk D, EL&RR Survey (being located on the BRS Mesa Vista Partners Ranch approx. 6 ¾ mi W of Hwy 70)
ROBERTS COUNTY
11. BRS Mesa Vista Partners, LLC – A 4” well to be drilled on 20,164.62 acres by Hydro Resources by 7.28.23 located in the NW4 of Sec 1, Blk C, H&GN Survey (being located on the BRS Mesa Vista Partners Ranch approx. 3 ¼ mi W of Hwy 70)
ROBERTS COUNTY
12. BRS Mesa Vista Partners, LLC – An 8” well to be drilled on 20,164.62 acres by Hydro Resources by 7.28.23 located in the NE4 of Sec 5, Blk D, EL&RR Survey (being located on the BRS Mesa Vista Partners Ranch approx. 7 ¼ mi W of Hwy 70)
ROBERTS COUNTY
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ROBERTS COUNTY
14. Gary Hutchens – a 3” Well to be drilled on 1200 acres by K-Ran Drilling by 2.27.23 located in the SE4 of Section 99, Blk 23, H&GN Survey (being located NE of Mclean, approx. 1 mi W of the CR X, Pakan Rd intersection, then approx. ½ mi S to well location.) **WHEELER COUNTY**
15. Ken Wischkaemper – A 6” well to be drilled on 426.26 acres by Kelly Faulk Drilling by 7.11.23 located in the NE4 of Section 50, Blk 13, H&GN Survey (being located approx. 3½ mi E of Shamrock on I-40, S side of I-40) **WHEELER COUNTY WELL #1**
16. Ken Wischkaemper – A 6” well to be drilled on 426.26 acres by Kelly Faulk Drilling by 7.11.23 located in the NE4 of Section 50, Blk 13, H&GN Survey (being located approx. 3½ mi E of Shamrock on I-40, S side of I-40) **WHEELER COUNTY WELL #2**

Director William Breeding motioned to approve items 1-16, seconded by Director Marcus Hardcastle. Motion passed unanimously.

16. REPORT FROM THE RULES COMMITTEE

Director Devin Sinclair stated the Rules Committee is working diligently to come up with a fining schedule that is fair to constituents and in the best interest of the District and its conservation priorities. Director Bowers noted the committee has met many times and discussed the production allowable in great length. He also said the committee and staff have met with interested landowners and operators to discuss District Rules.

17. DISCUSSION OF DISTRICT RULES

No discussion.

18. STAFF UPDATES

Britten stated the District is still looking to hire a Field Technician.

19. MANAGER'S REPORT

Britten stated the report shows all upcoming meetings and all educational programs scheduled through July. She said the Board can see the well registrations, permit applications, website stats and a climate update.

20. CONSIDERATION AND POSSIBLE ACTION TO SET FUTURE MEETING DATES

The next Board of Directors meeting is scheduled for Thursday, August 24th at 9:00 a.m.

21. LEGAL COUNSEL REGARDING LEGISLATIVE AND REGULATORY ISSUES

District Attorney Monique Norman went over all legislative bills pertinent to groundwater that passed in the 88th session. Norman explained important information from Chapter 36 of the Texas Water Code. She generally discussed considerations for developing rules, reporting and metering, the right to enter land and the District's authority to enforce rules. She also went over the specifics of the Texas Open Meetings Act.

22. EXECUTIVE SESSION ON LISTED AGENDA ITEMS

No executive session.

23. ADJOURN REGULAR MEETING

Director Marcus Hardcastle motioned to adjourn the regular meeting at 1:10 p.m., seconded by Director Lee Peterson. Motion passed unanimously.


Chancy Cruse


Lee Peterson

PANHANDLE GROUNDWATER CONSERVATION DISTRICT

BOARD OF DIRECTOR'S REGULAR MEETING AND PUBLIC HEARING ON AMENDMENTS TO DISTRICT'S MANAGEMENT PLAN

DISTRICT OFFICE - Windmill Room
201 W. Third Street, White Deer, Texas
July 26, 2023 – 9:00 a.m.

Agenda

1. CALL PUBLIC HEARING TO ORDER regarding amendments to the District Management Plan to include information related to the applicable desired future conditions for the Panhandle GCD adopted by Groundwater Management Area 1 and the Panhandle GCD
2. PUBLIC COMMENT – Public questions and comments on the District's proposed Management Plan amendments (Limited to 3 minutes each, please fill out a "Request to Speak" form prior to the discussion of the agenda item.)
3. CONSIDERATION AND POSSIBLE ACTION TO ADOPT THE PROPOSED AMENDMENTS TO THE DISTRICT'S MANAGEMENT PLAN TO INCLUDE THE NEWLY ADOPTED DESIRED FUTURE CONDITIONS AND RELATED INFORMATION; SUBMIT THE AMENDMENTS TO THE TEXAS WATER DEVELOPMENT BOARD
4. ADJOURN PUBLIC HEARING
5. CALL REGULAR MEETING TO ORDER
6. PUBLIC COMMENT – Please limit comments to 3 minutes.
7. CONSIDERATION AND POSSIBLE ACTION ON MINUTES FROM JUNE 2023
8. CONSIDERATION AND POSSIBLE ACTION ON JUNE 2023 EXPENDITURES
9. CONSIDERATION AND POSSIBLE ACTION ON QUARTERLY PRODUCTION REPORTS AND OUT OF DISTRICT TRANSPORTATION REPORTS FROM THE CITY OF AMARILLO, CONOCO PHILLIPS, CRMWA, THE CITY OF BORGER, THE CITY OF FRITCH, THE CITY OF MEMPHIS, THE CITY OF CLARENDON, BRICE-LESLEY, AND GREENBELT WATER AUTHORITY
10. CONSIDERATION AND POSSIBLE ACTION ON APPLICATION AND POSSIBLE AMENDMENTS FOR TDLR PERMIT RENEWAL OF PGCD PRECIPITATION ENHANCEMENT PROGRAM

11. CONSIDERATION AND POSSIBLE ACTION ON THE ANNUAL REVIEW OF THE INVESTMENT POLICY
12. CONSIDERATION AND POSSIBLE ACTION ON APPOINTING A GROUNDWATER MANAGEMENT AREA 1 REPRESENTATIVE
13. REPORT ON ANNUAL REVIEW OF DEPLETION
- Presented by Ashley Ausbrooks, District Hydrogeologist
14. CONSIDERATION AND POSSIBLE ACTION ON THE CARSON COUNTY BID
Lot 1-5, Blk 2 OT 200 Main, Skellytown, TX BID AMOUNT: \$180.00

15. CONSENT AGENDA – DRILLING PERMITS

The following items are a part of the Consent Agenda. All Well Permit requests have been thoroughly reviewed by the staff, are administratively complete and the General Manager and Permitting Administrator recommend issuance.

RECLASSIFY WELLS –

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ARMSTRONG COUNTY

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11. BRS Mesa Vista Partners, LLC – A 4” well to be drilled on 20,164.62 acres by Hydro Resources by 7.28.23 located in the NW4 of Sec 1, Blk C, H&GN Survey (being located on the BRS Mesa Vista Partners Ranch approx. 3 ¼ mi W of Hwy 70)

ROBERTS COUNTY

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ROBERTS COUNTY

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ROBERTS COUNTY

14. Gary Hutchens – a 3” Well to be drilled on 1200 acres by K-Ran Drilling by 2.27.23 located in the SE4 of Section 99, Blk 23, H&GN Survey (being located NE of Mclean, approx. 1 mi W of the CR X, Pakan Rd intersection, then approx. ½ mi S to well location.) **WHEELER COUNTY**

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16. REPORT FROM THE RULES COMMITTEE
17. DISCUSSION OF DISTRICT RULES
18. STAFF UPDATES
19. MANAGER’S REPORT
20. CONSIDERATION AND POSSIBLE ACTION TO SET FUTURE MEETING DATES
21. LEGAL COUNSEL REGARDING LEGISLATIVE AND REGULATORY ISSUES
22. EXECUTIVE SESSION ON LISTED AGENDA ITEMS
23. ADJOURN REGULAR MEETING

At any time during the meeting and in compliance with the Texas Open Meetings Act, Chapter 551, Government Code, Vernon's Texas Codes, Annotated, the Panhandle Groundwater Conservation District Board of Directors may meet in executive session on any of the above agenda items for consultation concerning legal matters (§551.071); deliberation regarding real property (§551.072); deliberation regarding prospective gift (§551.073); personnel matters (§551.074); and deliberation regarding security devices (§551.076), or for any other purpose authorized by Chapter 551 of the Texas Government Code. Any subject discussed in the executive session may be subject to action during an open meeting.

The presiding officer of the Board, prior to the Board meeting in executive session, will announce that a closed meeting will be held and will publicly identify the section or sections of the Government Code Chapter 551 under which the closed meeting is to be held.

PUBLIC NOTICE

This complies with Section 551.043, of the Open Meetings Act, requiring posting of the items to be considered at least 72 hours prior to the meeting. Notice has been filed with the Secretary of State's office in Austin, at a place convenient to the public in the administrative office of the District and on the District's website, in compliance with Section 551.053 of the Open Meetings Act.

Posted this July 20, 2023 at 201 W. Third Street, White Deer, Texas at 11:00 (a.m.) p.m.


Katie Hodges, Panhandle Groundwater

**Panhandle Groundwater
Conservation District**

P.O. Box 637
White Deer, TX 79097
Resolution No. MP23-02

**Management Plan
2019-2024
Adopted July 26, 2023**

WHEREAS, the Panhandle Groundwater Conservation District (District) was created by Acts of the 51st Legislature (Texas Civil Statutes, Chapter 3A, Title 128, Article 7880-3c, and currently operates under Chapter 36 of the Texas Water Code); and

WHEREAS, the District is required to amend its Management Plan within two years of adoption of the Districts Desired Future Conditions; and

WHEREAS, under the direction of the Board of Directors of the District (the “Board”), and in accordance with Sections 36.1071, 36.1072 and 36.108 of the Texas Water Code, and 31 Texas Administrative Code Chapter 356, the District has undertaken the amendment of its Management Plan;

WHEREAS, the District issued the notice in the manner required by state law and held a public hearing on July 26, 2023, at 9:00 AM in White Deer, Texas to receive public and written comments on the Amendments to the Management Plan and received written comments at the District’s office located at 201 W. Third St., White Deer, Texas;

WHEREAS, the Board finds that the Management plan meets all the requirements of Chapter 36, Water Code, and 31 Texas Administrative Code Chapter 356; and

WHEREAS, these amendments are changes reflective of updated modeled available groundwater reports provided by the Texas Water Development Board on March 30, 2023; and

WHEREAS, the Board of Directors met in a public hearing on July 26, 2023, properly noticed in accordance with state law, and considered adoption of the attached Management Plan, and approval of this resolution after due consideration of all comments received.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF THE PANHANDLE GROUNDWATER CONSERVATION DISTRICT THAT:

1. The above recitals are true and correct.
2. The Board of Directors of the District hereby adopts the attached Management Plan as the Management Plan for the District, subject to those amendments necessary to incorporate technical information received from the Texas Water Development Board and/or District geoscientist;
3. The Board President and the General manager of the District are further authorized to take all steps necessary to implement this resolution and submit the Management Plan to the TWDB for its approval; and
4. The Board President and General Manager of the District are further authorized to take any and all action necessary to coordinate with the TWDB as may be required in furtherance of TWDB's approval pursuant to the provisions of Section 36.1072 of the Texas Water Code.

AND IT IS SO ORDERED.

PASSED AND ADOPTED on this 20th day of July, 2023.

PANHANDLE GROUNDWATER CONSERVATION DISTRICT



Chaney Cruse
Board President



Lee Peterson
Board Secretary

**PANHANDLE GROUNDWATER
CONSERVATION DISTRICT
BOARD OF DIRECTOR'S REGULAR MEETING
MINUTES**

DISTRICT OFFICE - Windmill Room
201 W. Third Street, White Deer, Texas
May 11, 2023 – 9:00 a.m.

Those Present Were:

Chancy Cruse	Vice President
David Hodges	Secretary
Charles Bowers	Director
William Breeding	Director
Lee Peterson	Director
Danny Hardcastle	Director
Devin Sinclair	Director
Britney Britten	General Manager
Ashley Ausbrooks	Hydrogeologist/Program Manager
Jake Robinson	Meter Compliance Officer
Aspen Edgar	PR/Education Director
Rita Poor	Administrative Assistant

- Guests Present: The Honorable Becci Rusk, City of Panhandle: Chad Pernell, CRMWA: Drew Satterwhite, CRMWA; Floyd Hartman, City of Amarillo; Ben Oor, City of Amarillo; Producer, C.E. Williams: Producer, Dennis Babcock: Producer. Phillip Smith.

1. CALL MEETING TO ORDER

Vice President Chancy Cruse called the meeting to order at 9:03 a.m.

2. PUBLIC COMMENT – Please limit comments to 3 minutes.

No Public Comment

3. CONSIDERATION AND POSSIBLE ACTION ON MINUTES FROM MARCH 23, 2023

Director William Breeding motioned to approve the meeting minutes from March 23, 2023, seconded by Director Danny Hardcastle. Motion passed unanimously.

4. CONSIDERATION AND POSSIBLE ACTION ON EXPENDITURES

a) March 2023:

Director Lee Peterson motioned to approve March 2023 expenditures, seconded by Director Charles Bowers. Motion passed unanimously.

- b) April 2023: General Manager, Britney Britten stated the District has spent 44% of its overall budget and are on track to be right on or under budget for the fiscal year.

Director Danny Harcastle motioned to approve April 2023 expenditures, seconded by Director Devin Sinclair. Motion passed unanimously.

5. CONSIDERATION AND POSSIBLE ACTION TO ADOPT DESIRED FUTURE CONDITIONS

Britten gave a presentation outlining the joint planning process and the main changes from the 2016 round of planning to 2021. She noted the next round of planning is underway.

Director Lee Peterson motioned to adopt desired future conditions, seconded by Director William Breeding. Motion passed unanimously.

6. CONSIDERATION AND POSSIBLE ACTION ON QUARTERLY PRODUCTION REPORTS AND OUT OF DISTRICT TRANSPORTATION REPORTS FROM THE CITY OF AMARILLO, CONOCO PHILLIPS, CRMWA, THE CITY OF BORGER, THE CITY OF FRITCH, THE CITY OF MEMPHIS, THE CITY OF CLARENDON, BRICE-LESLEY, AND GREENBELT WATER AUTHORITY

Director Charles Bowers motioned to approve all production and transportation reports, seconded by Director David Hodges. Motion passed unanimously.

7. CONSIDERATION AND POSSIBLE ACTION ON THE DONLEY COUNTY BID

a) Lot 4 & S/2 Lot 5, Block 21, Original Town Hedley BID AMOUNT: \$1,020.00

Director Devin Sinclair motioned to approve the Donley County bid, seconded by Director William Breeding. Motion passed unanimously.

8. CONSIDERATION AND POSSIBLE ACTION ON SEALED BIDS FOR DISTRICT VEHICLES

District Directors opened up the sealed bids and accepted the following:

2016 Chevy: \$17,100, winning bidder was Taylor Smith

2017 Chevy: \$16,559, winning bidder was Ted Britten

2019 Chevy: \$12,000, winning bidder was Ronnie Heck

Director Lee Peterson motioned to accept the bids mentioned above, seconded by Director Devin Sinclair. Motion passed unanimously.

9. CONSIDERATION AND POSSIBLE ACTION ON SPACING EXCEPTION FOR EXEMPT WELL

a. Spacing Exception for a 1" domestic well to be drilled by Amarillo Home Center by 4M Drilling in Potter County.

Britten explained the proposed well is located on a plot that is 144 feet wide, making it impossible for the landowner to meet the District's minimum spacing requirement of being 75 feet or 25 yards from other property boundaries. Britten explained the landowner has tried to get easements from the surrounding landowners. The proposed well does meet the spacing requirements from all other wells in the area. She also noted the proposed well is going to be drilled in the middle of the plot and misses the minimum spacing requirement by 3 feet.

Director Lee Peterson motioned for the District to grant a spacing exception from the property boundaries for the exempt well, seconded by Director Devin Sinclair. The motion passed with 6 for and Director William Breeding voting against.

10. CONSENT AGENDA – DRILLING PERMITS

The following items are a part of the Consent Agenda. All Well Permit requests have been thoroughly reviewed by the staff, are administratively complete and the General Manager and Permitting Administrator recommend issuance.

RECLASSIFY WELLS –

1. Trevor Friemel requests to reclassify well #656107 located in the SW4 of Section 226, Blk B-2, H&GN Survey in Carson County from an 8" to a 6"

Director Danny Hardcastle motioned to approve the reclassified well, seconded by Director Charles Bowers. Motion passed unanimously.

DRILLING PERMITS FOR WELLS PUMPING MORE THAN 25,000 GALLONS A DAY OR 17.5 GPM-

1. Austin Bamert – An 8" well to be drilled on 2432 acres by Lichtie Drilling by 4.12.23 located in the NE4 of Section 87, Blk 2, TT RR Survey (being located approx. 3 mi N of Panhandle on Hwy 207 to CR 15, W on CR 15 to CR M, W side of CR M, N side of CR 15) **CARSON COUNTY**
2. Steve Dauer – A 6" well to be drilled on 320 acres by Lichtie Drilling by 3.20.23 located in the NE4 of Section 76, Blk 7, I&GN Survey (being located approx. 5 mi W of White Deer on Hwy 60 to CR T, then approx. 1 mi S on CR T to CR 13, W side of CR T, S side of CR 13) **CARSON COUNTY**
3. Brett Friemel – A 6" well to be drilled on 320 acres by Lichtie Drilling by 4.7.23 located in the NW4 of Section 76, Blk 7, I&GN Survey (being located approx. 6 mi W of White Deer on Hwy 60 to CR S, then 1 mi S on CR S to CR 13, E side of CR S, S side of CR 13) **CARSON COUNTY**
4. Trevor Friemel – A 6" well to be drilled on 440 acres by Lichtie Drilling by 4.20.23 located in the SW4 of Section 226, Blk B-2, H&GN Survey (being located N of Groom on FM 295 to CR 4, E on CR 4 approx 1 mi to CR DD, N on CR DD approx. ¼ mi) **CARSON COUNTY**
5. Karen Higgins – An 8" well to be drilled on 160 acres by Lichtie Drilling by 5.6.23 located in the SE4 of Section 39, Blk 7, I&GN Survey (being located approx. 1 mi W of White Deer on Hwy 60 to CR X, S on CR X approx. ¾ mi, W side of CR X) **CARSON COUNTY**
6. Gregory Rapstine – A 6" well to be drilled on 320 acres by Lichtie Drilling by 5.5.23 located in the SW4 of Section 238, Blk B-2, H&GN Survey (being located approx. 4 mi SE of White Deer on CR 16, N side of CR 16) **CARSON COUNTY REPLACEMENT WELL**
7. Tim Rocha – An 8" well to be drilled on 320 acres by Lichtie Drilling by 3.22.23 located in the SE4 of Section 120, Blk 7, I&GN Survey (being located approx. 5 mi W of White Deer to CR T, then S on CR T approx. 6 mi to CR 8, W side of CR T, N side of CR 8) **CARSON COUNTY**
8. Steve Schwertner – A 4" well to be drilled on 214.87 acres by Faulk Drilling by 4.20.23 located in the NE4 of Section 40, Blk C-6, GC&SF Survey (being located approx. 1 ¼ mi N of Hwy 287 on FM 1260 to FM 2471, then E 1/2 mi on FM 2471) **DONLEY COUNTY**

9. Greg Sweatt – A 4” well to be drilled on 219 acres by Faulk Drilling by 4.15.23 located in the SW4 of Section 39, Blk 20, H&GN Survey (being located approx. 1 ¼ mi N of the Hall County line, on the W side of Hwy 287) **DONLEY COUNTY**
10. Ken Wischkaemper – An 8” well to be drilled on 837 acres by Faulk Drilling by 4.1.23 located in the SW4 of Section 65, Blk 13, H&GN Survey (Approx 9 mi E of Shamrock on I-40 to CR 26, then N on CR 26 approx. 1 mi, W side of CR 26) **WHEELER COUNTY WELL #1**
11. Ken Wischkaemper – An 8” well to be drilled on 837 acres by Faulk Drilling by 4.1.23 located in the SW4 of Section 65, Blk 13, H&GN Survey (Approx 9 mi E of Shamrock on I-40 to CR 26, then N on CR 26 approx. 1 mi, W side of CR 26) **WHEELER COUNTY WELL #2**

Director Lee Peterson motioned to approve all Drilling Permits, seconded by Director Charles Bowers. Motion passed unanimously.

11. REPORT FROM THE RULES COMMITTEE

The Rules Committee met in April and held discussion with an Operating Permit holder who had concerns with the 1-acre foot rule, and felt like their entity would not be able to comply. Britten requested they come and talk to the rules committee about it. Director Charles Bowers said the rules committee will meet again soon to discuss any changes needed.

12. REPORT FROM THE SCHOLARSHIP COMMITTEE

Director Lee Peterson discussed the rating of the top three scholarship candidates and proposed the Board raise the scholarship amounts given. The winners are as follows: 1st place. Abigail Britten; 2nd place. Binh Nguyen; 3rd place. Braylee Lewis.

At this time, Vice President Chancy Cruse asked the Directors to move to agenda item 19, 20 and 21 before the election agenda items.

13. CANVASS MAY 6 ELECTION RETURNS

The election results for Precinct 2 are as follows: David Hodges with 231 votes and Dennis Babcock with 191 votes. Precinct 2 Director is David Hodges.

The election results for Precinct 6 are as follows: Wes Stockett with 193 votes and Jimmy Osborn with 37 votes. Precinct 6 Director is Wes Stockett.

14. CERTIFICATION OF ELECTION

The elections for Precincts 4 & 8 were cancelled due to the candidates running unopposed. Precinct 4 Director is Charles Bowers and Precinct 8 Director is Marcus Hardcastle. Based on election results, the following are duly elected David Hodges for Precinct 2 and Wes Stockett for Precinct 6.

15. STATEMENT OF OFFICERS

The officers took their statement of office.

16. ADMINISTER OATH OF OFFICE TO NEWLY ELECTED DIRECTORS

- *The Honorable Becci Rusk, City of Panhandle Judge.*

The Honorable Becci Rusk of the City of Panhandle swore in David Hodges, Marcus Hardcastle, Charles Bowers and Wes Stockett.

All election related documents are attached to these official minutes.

Vice President Chancy Cruse called the meeting to recess at 10:10 a.m. and resumed at 10:22 a.m. At this time, Director Hardcastle took his seat in the audience and Directors Wes Stockett and Marcus Hardcastle joined the Board members for the meeting.

17. ELECT OFFICERS TO THE BOARD OF DIRECTORS

Director Charles Bowers nominated Chancy Cruse for President, seconded by Director Lee Peterson. Director Charles Bowers nominated Devin Sinclair for Vice President, seconded by Director William Breeding. Director Charles Bowers nominated Lee Peterson for Secretary, seconded by David Hodges.

Director William Breeding motioned to cease nominations and appoint Cruse as President, Sinclair as Vice President and Peterson as Secretary, seconded by Director Charles Bowers. Motion passed unanimously.

18. PRESENTATION AND RECOGNITION OF SERVICE FOR PRESIDING OFFICER JIM THOMPSON AND DIRECTOR DANNY HARDCASTLE

Director Charles Bowers recognized Director Danny Hardcastle for his many years of service with the District. Director Jim Thompson was unable to attend the meeting.

19. CONSIDERATION AND POSSIBLE ACTION TO ADOPT A RESOLUTION TO APPLY FOR TWDB AGRICULTURAL CONSERVATION LOAN

Britten stated in October Director John R. Spearman, Jr. instructed the District to apply for another agricultural conservation loan, but due to the interest rates being so high, no action was taken. She said as of April 28th the loan rate was 4.8% and the District will increase this by 1% at the time of loaning out the funds bringing the fixed interest rate up to 5.8%. She noted the interest rate will change between now and the time of closing. Cruse said he would like the Board to review the rates again before closing.

Director Devin Sinclair motioned the loan amount be increased to 1.5 million dollars and loan individuals a maximum of \$200,000, seconded by Director William Breeding. Motion passed unanimously.

20. DISCUSSION AND POSSIBLE ACTION ON TWDB AGRICULTURAL CONSERVATION GRANT GUIDELINES

Britten suggested the Directors reevaluate item number 2 of the Agricultural Conservation Grant Guidelines in order to increase our number of applicants.

Director Charles Bowers motioned to take out item number 2 of the Agricultural Conservation Grant Guidelines, seconded by Director Devin Sinclair. Motion passed unanimously.

21. CONSIDERATION AND POSSIBLE ACTION ON INCREASING SCHOLARSHIP FUNDS

Director Lee Peterson suggested raising the scholarship fund amounts to 1st place, \$8,000; 2nd place, \$6,000 and 3rd place, \$4,000.

Director Danny Hardcastle motioned to accept the new scholarship fund amounts, seconded by Director William Breeding. Motion passed unanimously.

Vice President Chancy Cruse said the Directors will not move forward with the agenda, and move to agenda item 13.

22. DISCUSSION OF DISTRICT RULES

No discussion.

23. CONSIDERATION AND POSSIBLE ACTION ON APPOINTING A BUDGET COMMITTEE

The Budget Committee consists of Director Marcus Hardcastle, Director John R. Spearman, Jr., and Director Wes Stockett. Director Chancy Cruse will be an alternate.

24. CONSIDERATION AND POSSIBLE ACTION ON APPOINTING A RULES COMMITTEE

The Rules Committee consists of Director Charles Bowers, Director Devin Sinclair, and Director Marcus Hardcastle. Director Wes Stockett will be the alternate.

25. STAFF UPDATES

No update.

26. MANAGER'S REPORT

Britten stated the report shows all upcoming meetings and all educational programs scheduled through June. She said the Board can see the well registrations, permit applications, website stats and climate update.

27. CONSIDERATION AND POSSIBLE ACTION TO SET FUTURE MEETING DATES

The next Board of Directors meeting is set for Wednesday, June 21st at 9:00 a.m.

28. EXECUTIVE SESSION ON LISTED AGENDA ITEMS

None.

29. ADJOURN

Director William Breeding motioned to adjourn the meeting at 10:42 a.m., seconded by Director Lee Peterson. Motion passed unanimously.

Jim Thompson

David Hodges

Panhandle Groundwater Conservation District
Profit & Loss Budget Overview
 October 2022 through May 2023

	Oct '22 - May 23	Budget	\$ Over Budget
Income			
1506 · TWDB Grant Income	0.00	75,000.00	-75,000.00
1555 · Permitting & Registration Fines	0.00	4,000.00	-4,000.00
1500 · Property Tax Income			
Armstrong County	25,245.88	26,000.00	-754.12
Carson Co. Tax	132,856.01	133,806.82	-950.81
Donley Co. Tax	35,974.68	38,645.55	-2,670.87
Gray Co. Taxes	156,658.94	158,655.36	-1,996.42
Hutchinson Co.	0.00	228.67	-228.67
Potter Co. Tax	793,740.04	812,608.51	-18,868.47
Roberts Co. Tax	42,664.62	43,903.93	-1,239.31
Wheeler Co. Taxes	154,244.51	155,368.29	-1,123.78
Total 1500 · Property Tax Income	1,341,384.68	1,369,217.13	-27,832.45
1505 · Export Fees	69,945.49	105,000.00	-35,054.51
1510 · Miscellaneous Income	1,193.14	1,100.00	93.14
1515 · Interest Earned	18,970.39	25,000.00	-6,029.61
1520 · Meters	16,688.00		
1525 · Out of Dist. Services	0.00	600.00	-600.00
1570 · Reserve Funds	0.00	173,100.00	-173,100.00
1535 · Sale of Assets	45,659.00	10,000.00	35,659.00
1545 · Weather Mod.			
Income-Hangar Rent	450.00	900.00	-450.00
Total 1545 · Weather Mod.	450.00	900.00	-450.00
1550 · Well Camera	400.00	400.00	0.00
Total Income	1,494,690.70	1,764,317.13	-269,626.43
Gross Profit	1,494,690.70	1,764,317.13	-269,626.43
Expense			
1653 · TWDB Grant Funds	0.00	75,000.00	-75,000.00
1651 · TWDB Grants Education	0.00	10,000.00	-10,000.00
Merchant deposit fees	566.07	1,000.00	-433.93
Rainwater Harvesting Rebate	5,000.00	100,000.00	-95,000.00
GMDA Annual Conference Exp	550.00		
1740 · Capital Operating Improvements	95,740.34	60,000.00	35,740.34
1610 · App. Districts			
Allocations	10,518.25	17,000.00	-6,481.75
Assessing	13,576.25	22,000.00	-8,423.75
Total 1610 · App. Districts	24,094.50	39,000.00	-14,905.50
1615 · Board Expense	11,788.15	20,000.00	-8,211.85
1620 · Capitol Exp. A			
Monitor Well Program	0.00	30,000.00	-30,000.00
Total 1620 · Capitol Exp. A	0.00	30,000.00	-30,000.00
1625 · Car Expense			
Fuel	19,985.94	35,000.00	-15,014.06
Parking And Misc	37.50	700.00	-662.50
Service	80.98	4,000.00	-3,919.02
Total 1625 · Car Expense	20,104.42	39,700.00	-19,595.58
1630 · Dues	10,210.99	9,000.00	1,210.99
1635 · Election Exp.	4,011.57	20,000.00	-15,988.43
1645 · Field Supplies	920.06	7,500.00	-6,579.94

Panhandle Groundwater Conservation District
Profit & Loss Budget Overview
 October 2022 through May 2023

	<u>Oct '22 - May 23</u>	<u>Budget</u>	<u>\$ Over Budget</u>
1655 · Insurance			
Auto	7.50	6,500.00	-6,492.50
Bonds	0.00	2,000.00	-2,000.00
Buildings	0.00	3,000.00	-3,000.00
Deductible Pool	1,000.00	2,000.00	-1,000.00
Liability	0.00	3,000.00	-3,000.00
Medical	50,323.46	85,000.00	-34,676.54
Retirement	21,292.20	32,000.00	-10,707.80
Workers Comp	5,033.00	10,000.00	-4,967.00
Total 1655 · Insurance	77,656.16	143,500.00	-65,843.84
160 · Labor			
Payroll Expenses	0.00	1,100.00	-1,100.00
1661 · Janitorial	3,500.00	6,000.00	-2,500.00
1601 · Payroll Taxes			
SUTA	95.05	25,800.00	-25,704.95
Tax Penalties	0.00	100.00	-100.00
FICA - 941	21,502.82	30,000.00	-8,497.18
Medicare - 941	5,028.91	8,000.00	-2,971.09
1601 · Payroll Taxes - Other	37.61		
Total 1601 · Payroll Taxes	26,664.39	63,900.00	-37,235.61
QuickBooks Direct Deposit	0.00		
1600 · Salaries			
Executive Asst(Overtime)	0.00		
Meter Specialist	33,346.18	51,000.00	-17,653.82
Bonus	8,571.42	10,000.00	-1,428.58
Vacation Payout	0.00	2,100.00	-2,100.00
Sick Payout	0.00	2,050.00	-2,050.00
Executive Assistant (Hourly)	14,057.67	30,000.00	-15,942.33
Public Relations/Education Coor	32,440.59	49,612.00	-17,171.41
Permitting	41,329.55	63,205.00	-21,875.45
Hydrogeologist/Programs Mgr	41,192.36	63,000.00	-21,807.64
General Manager	81,730.73	125,000.00	-43,269.27
Office Manager	39,819.27	61,000.00	-21,180.73
Field Tech	47,376.40	70,000.00	-22,623.60
Total 1600 · Salaries	339,864.17	526,967.00	-187,102.83
Total 160 · Labor	370,028.56	597,967.00	-227,938.44
1665 · Meter Expense	30,298.73		
1735 · Miscellaneous	185.00	3,000.00	-2,815.00
1675 · Office			
Software	5,751.47	12,000.00	-6,248.53
Supplies	3,777.57	8,000.00	-4,222.43
Total 1675 · Office	9,529.04	20,000.00	-10,470.96
1670 · Postage	2,871.34	4,500.00	-1,628.66
1685 · PR			
Education	5,643.52	40,000.00	-34,356.48
Printing	11,549.90	15,000.00	-3,450.10
Total 1685 · PR	17,193.42	55,000.00	-37,806.58

Panhandle Groundwater Conservation District
Profit & Loss Budget Overview
 October 2022 through May 2023

	Oct '22 - May 23	Budget	\$ Over Budget
1680 · Prof. Services			
GMA 1	0.00	15,000.00	-15,000.00
IT Services	13,236.71	24,000.00	-10,763.29
IRS Consultant	6,150.00	4,500.00	1,650.00
Accounting Fees	7,100.00	7,000.00	100.00
Ag Loan Consultant	0.00	1,000.00	-1,000.00
Attorney Fees	4,747.50	40,000.00	-35,252.50
PG Fees	2,070.00	20,000.00	-17,930.00
Legislative	11,586.68	15,000.00	-3,413.32
Public Relations	0.00	10,000.00	-10,000.00
Total 1680 · Prof. Services	44,890.89	136,500.00	-91,609.11
1695 · Repairs			
Vehicle	4,329.84	6,000.00	-1,670.16
Bldg	244.84	4,500.00	-4,255.16
Equip	1,674.38		
Total 1695 · Repairs	6,249.06	10,500.00	-4,250.94
1700 · Scholarship	5,000.00	9,000.00	-4,000.00
1750 · Service Charges	60.00	200.00	-140.00
1705 · Tax Increment Payment	15,058.00	15,000.00	58.00
1710 · Special Studies			
Other	0.00	70,000.00	-70,000.00
Database Development	15,433.00	5,000.00	10,433.00
Total 1710 · Special Studies	15,433.00	75,000.00	-59,567.00
1715 · Travel & Training			
Employee	5,218.78	7,500.00	-2,281.22
Manager	12,853.20	30,000.00	-17,146.80
Total 1715 · Travel & Training	18,071.98	37,500.00	-19,428.02
1720 · Utilities			
Gas	2,484.79	3,000.00	-515.21
City	830.40	2,000.00	-1,169.60
Electric	3,686.49	5,500.00	-1,813.51
Phone/Internet	7,735.40	15,000.00	-7,264.60
Total 1720 · Utilities	14,737.08	25,500.00	-10,762.92
1725 · Water Quality	0.00	15,000.00	-15,000.00
1730 · Weather Modification			
Contractual			
Meteorologist	15,128.20	50,000.00	-34,871.80
Pilot	12,196.48	60,000.00	-47,803.52
Total Contractual	27,324.68	110,000.00	-82,675.32
Equipment			
Aircraft Reserve	450.00	10,000.00	-9,550.00
Insurance	10,789.00	10,000.00	789.00
Repairs/Maintenance	6,127.66	20,000.00	-13,872.34
Total Equipment	17,366.66	40,000.00	-22,633.34
Operating Costs			
WDT	24,950.00	8,500.00	16,450.00
Weather Mod - Evaluations	6,241.46	6,000.00	241.46
Other	1,611.52	4,000.00	-2,388.48
Flares	2,000.00	20,000.00	-18,000.00
Fuel	3,015.04	15,000.00	-11,984.96
Total Operating Costs	37,818.02	53,500.00	-15,681.98

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06/13/23

Accrual Basis

Panhandle Groundwater Conservation District
Profit & Loss Budget Overview
October 2022 through May 2023

	<u>Oct '22 - May 23</u>	<u>Budget</u>	<u>\$ Over Budget</u>
Permit/Licensing	0.00	500.00	-500.00
Salaries	0.00		
Travel/Training	47.23	500.00	-452.77
Utilities	228.03	450.00	-221.97
Total 1730 · Weather Modification	<u>82,784.62</u>	<u>204,950.00</u>	<u>-122,165.38</u>
Total Expense	<u>883,032.98</u>	<u>1,764,317.00</u>	<u>-881,284.02</u>
Net Income	<u>611,657.72</u>	<u>0.13</u>	<u>611,657.59</u>

Panhandle Groundwater Conservation District
Balance Sheet
 As of May 31, 2023

	May 31, 23
ASSETS	
Current Assets	
Checking/Savings	
1111 · LPL 2639-6228	149,216.10
1100 · General Fund HSB	128,162.37
Total Checking/Savings	277,378.47
Accounts Receivable	
1125 · Receivables - Other	6,077.00
Total Accounts Receivable	6,077.00
Other Current Assets	
1107 · Unrealized Gain (Loss)	-97,093.05
1130 · Due From Other Gov	1,100.01
1106 · Accrued Interest Income	1,741.48
1105 · General Fund CD'S	
CD #95763PMD0	125,000.00
CD #40442NBW0	125,000.00
CD #336462DF0	125,000.00
CD # 33610RUG6	125,000.00
CD # 849430BW2	125,000.00
CD #02007GK69	125,000.00
CD #31033MBK2	125,000.00
CD # 923450DX5	125,000.00
CD #564759RZ3	125,000.00
CD #867352AJ5	125,000.00
CD #564759RK6	125,000.00
CD #319477AR6	125,000.00
CD# 73317ABB7	5.00
CD #47804GHY2	125,004.11
CD #73317ABB7	125,000.00
CD # 712515KF1	125,003.42
CD #856528DY7	125,003.55
CD #549104C39	125,003.10
CD #06417NM83	2.70
CD #02589ABN1	125,003.62
CD #64707PAF3	0.69
CD #02007GNS8	125,003.52
CD # 14042RQM6	2.30
CD #856309BW8	0.92
CD #14042RQM6	125,000.00
CD #38149MXW8	125,000.00
CD #064774AZ5	0.20
CD #176544AD6	1.37
CD #066519QW2	125,000.00
CD #56065GAL2	1.24
CD #70153RKN7	0.83
CD #47804GGJ6	125,001.66
CD #48128ULR8	125,000.00
CD #48128UHP7	125,000.00
Total 1105 · General Fund CD'S	3,125,038.23
12100 · Inventory Asset	283.60
1150 · Prepaid Insurance	15,627.85
Total Other Current Assets	3,046,698.12
Total Current Assets	3,330,153.59
Fixed Assets	
1210 · Accumulated Depreciation	-1,121,055.86
1200 · Capital Assets	1,243,319.26
Total Fixed Assets	122,263.40

12:02 PM
 06/13/23
 Accrual Basis

Panhandle Groundwater Conservation District
Balance Sheet
 As of May 31, 2023

	May 31, 23
Other Assets	
1120 · Property Taxes Receivable	61,125.71
Total Other Assets	61,125.71
TOTAL ASSETS	3,513,542.70
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
1300 · Accounts Payable	-243.64
Total Accounts Payable	-243.64
Credit Cards	
1103 · Credit Card Account	9,943.33
SW Chase Visa	12.00
Total Credit Cards	9,955.33
Other Current Liabilities	
ACCOUNTS PAYABLE-ADJUSTMENTS	-6,000.00
1330 · Deferred Income - Property Tax	63,637.00
1310 · Log Deposits	26,200.00
1320 · Payroll Liabilities	
Payroll Liabilities - other	1,405.61
AFLAC-PT	-0.02
Vision	55.26
Dental	547.14
Life Insurance	9.52
Medical	-80.17
SUTA	-212.35
Federal WH - 941	2,467.06
FICA - 941	894.39
Medicare - 941	506.28
1320 · Payroll Liabilities - Other	-4,714.89
Total 1320 · Payroll Liabilities	877.83
Total Other Current Liabilities	84,714.83
Total Current Liabilities	94,426.52
Long Term Liabilities	
1325 · Accrued Leave	74,098.91
Total Long Term Liabilities	74,098.91
Total Liabilities	168,525.43
Equity	
1420 · Accum Other Comp Income	-97,093.05
1405 · Invested Capital Assets	122,263.40
1400 · Fund Balance Gen	2,708,189.20
Net Income	611,657.72
Total Equity	3,345,017.27
TOTAL LIABILITIES & EQUITY	3,513,542.70

Panhandle Groundwater Conservation District

6/13/2023 12:02 PM

Register: 1100 - General Fund HSB

From 05/01/2023 through 05/31/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
05/01/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	4,785.04	X		159,000.63
05/01/2023			12000 - Undeposited F...	Deposit		X	100.00	159,100.63
05/01/2023	28770	Jacob Robinson - Rei...	-split-	Phone & Insura...	599.04	X		158,501.59
05/01/2023	28771	Julie Bennett-Reimb...	1720 - Utilities:Phone/...	Phone Reimbur...	50.00	X		158,451.59
05/01/2023	28772	Richard Dills	1720 - Utilities:Phone/...	Phone Allowance	50.00	X		158,401.59
05/01/2023	28773	Shawn Craig	1720 - Utilities:Phone/...	Phone Reimbur...	50.00	X		158,351.59
05/01/2023	28774	Germany, Gracie	1300 - Accounts Payable		100.00	X		158,251.59
05/02/2023	28775	Smith, Keedon	1310 - Log Deposits	Well Log Depo...	1,500.00	X		156,751.59
05/02/2023			-split-	Deposit		X	599.24	157,350.83
05/02/2023	ACH	Intuit	Merchant deposit fees	Charges for Be...	1.87	X		157,348.96
05/02/2023	28776	Cade Dunavin	1300 - Accounts Payable	INV 00001	400.00	X		156,948.96
05/02/2023	28777	County Star-News	1300 - Accounts Payable	yearly subscript...	50.00	X		156,898.96
05/02/2023	28778	Equipment Supply C...	1300 - Accounts Payable	0454190-IN	635.30	X		156,263.66
05/02/2023	28779	Graybar Financial Se...	1300 - Accounts Payable		220.00	X		156,043.66
05/02/2023	28780	Linde	1300 - Accounts Payable	INV 35538425	118.46	X		155,925.20
05/02/2023	28781	Sabrina T. Brown	1300 - Accounts Payable	INVOICE 356...	3,843.18	X		152,082.02
05/02/2023	28782	Sir Speedy	1300 - Accounts Payable	INV 152654 &...	1,671.53	X		150,410.49
05/02/2023	28783	Sparklight	1300 - Accounts Payable		269.34	X		150,141.15
05/02/2023	28784	Twca-RMF	1300 - Accounts Payable	INV 34977	453.00	X		149,688.15
05/02/2023	28785	Xcel Energy	1300 - Accounts Payable	Statement 8252...	468.36	X		149,219.79
05/03/2023		Quickbooks Payroll ...	-split-	Created by Dir...	1.87	X		149,217.92
05/03/2023		Quickbooks Payroll ...	-split-	Created by Dir...	1.87	X		149,216.05
05/03/2023			-split-	Deposit		X	502.08	149,718.13
05/04/2023	DD	Ben Thomas	1730 - Weather Modifi...	Direct Deposit	4,200.00	X		145,518.13
05/04/2023	DD	Benjamin Monzingo	1300 - Accounts Payable	Direct Deposit	4,050.00	X		141,468.13
05/04/2023		Quickbooks Payroll ...	-split-	Created by Dir...	1.87			141,466.26
05/04/2023			1500 - Property Tax In...	Deposit		X	10,070.63	151,536.89
05/05/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	15,473.68	X		136,063.21
05/05/2023	DD	Ben Thomas	1730 - Weather Modifi...	Direct Deposit	300.00	X		135,763.21
05/08/2023	DD	Ausbrooks, Ashley	-split-	Direct Deposit		X		135,763.21
05/08/2023	DD	Bennett, Julie D	-split-	Direct Deposit		X		135,763.21
05/08/2023	DD	Britten, Britney K	-split-	Direct Deposit		X		135,763.21
05/08/2023	DD	Clay, Corey E	-split-	Direct Deposit		X		135,763.21
05/08/2023	DD	Edgar, Aspen B	-split-	Direct Deposit		X		135,763.21
05/08/2023	DD	Hodges, Katie L	-split-	Direct Deposit		X		135,763.21
05/08/2023	DD	Robinson, Jacob	-split-	Direct Deposit		X		135,763.21
05/08/2023	28786	Dills, Richard A	-split-		1,519.64	X		134,243.57
05/08/2023	DD	Poor, Rita L	-split-	Direct Deposit		X		134,243.57
05/08/2023	DD	Craig, Shawn A	-split-	Direct Deposit		X		134,243.57
05/08/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	727.26	X		133,516.31

Panhandle Groundwater Conservation District

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Register: 1100 - General Fund HSB

From 05/01/2023 through 05/31/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
05/09/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	2,300.23	X		131,216.08
05/09/2023	28787	Sarah Rash	1635 - Election Exp.	Election 2023	100.00	X		131,116.08
05/09/2023	28788	Rayleigh Gaines	1635 - Election Exp.	Election 2023	75.00	X		131,041.08
05/09/2023	28789	Catarina Stokes	1635 - Election Exp.	Election 2023	75.00	X		130,966.08
05/09/2023	28790	Glenda Battenfield	1635 - Election Exp.	Election 2023	75.00	X		130,891.08
05/09/2023	28791	Patricia Smith	1635 - Election Exp.	Election 2023	75.00	X		130,816.08
05/09/2023	28792	Anita Haiduk.	1635 - Election Exp.	Election 2023	247.62	X		130,568.46
05/09/2023	28793	Paulette Smith	1635 - Election Exp.	Election 2023	247.62	X		130,320.84
05/09/2023	28794	Mariah Chaney	1635 - Election Exp.	Election 2023	245.00	X		130,075.84
05/09/2023	28795	Vicki Ramming	1635 - Election Exp.	Election 2023	303.00	X		129,772.84
05/09/2023	28796	TML-IEBP	-split-	75-6004826	886.54	X		128,886.30
05/09/2023	28797	TML-IEBP	-split-		6,432.10	X		122,454.20
05/10/2023	28798	MFS	-split-	75-6004826	3,530.01	X		118,924.19
05/10/2023	28799	Cruse, Chaney	-split-	Board meeting ...	219.60	X		118,704.59
05/10/2023	28800	David Hodges	-split-	Board Meeting ...	308.70	X		118,395.89
05/10/2023	28801	Charles W. Bowers	-split-	BOD Meeting ...	352.20	X		118,043.69
05/10/2023	28802	Bill Breeding	-split-	BOD Meeting ...	191.76	X		117,851.93
05/10/2023	28803	Lee Peterson	-split-	Board Meeting ...	176.39	X		117,675.54
05/10/2023	28804	Devin Sinclair	-split-	BOD Meeting ...	329.00	X		117,346.54
05/10/2023	28805	Thompson, Jim	-split-	04_24_2023 Ru...	183.35	X		117,163.19
05/10/2023	28806	Germany, Gracie	1300 - Accounts Payable		100.00	X		117,063.19
05/10/2023	28807	Texas Weather Modi...	1300 - Accounts Payable	INV 2023-004	2,000.00			115,063.19
05/10/2023	28808	Danny Hardcastle	-split-	BOD Meeting ...	219.60	X		114,843.59
05/12/2023	ACH	Intuit	Merchant deposit fees	FEES	74.10	X		114,769.49
05/16/2023	ACH	Intuit	Merchant deposit fees	fees	14.31	X		114,755.18
05/17/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	4,785.06	X		109,970.12
05/17/2023	28809	Aflac-PT	1320 - Payroll Liabiliti...	FV188	143.76			109,826.36
05/17/2023	28810	City Of White Deer	1300 - Accounts Payable		82.00	X		109,744.36
05/17/2023	28811	Elections Systems & ...	1300 - Accounts Payable	INV CD2059688	61.10	X		109,683.26
05/17/2023	28812	Equipment Supply C...	1300 - Accounts Payable	0454190-IN ad...	15.00			109,668.26
05/17/2023	28813	Germany, Gracie	1300 - Accounts Payable		100.00	X		109,568.26
05/17/2023	28814	Intera Inc.	1300 - Accounts Payable	INV 04-23-80	787.50	X		108,780.76
05/17/2023	28815	Linde	1300 - Accounts Payable	INV 35563572	118.46	X		108,662.30
05/17/2023	28816	Monique Norman	1300 - Accounts Payable		2,610.00			106,052.30
05/17/2023	28817	O' Reilly Autoparts	1300 - Accounts Payable		4.20			106,048.10
05/17/2023	28818	Panhandle Herald & ...	1300 - Accounts Payable	ads	180.00			105,868.10
05/17/2023	28819	SpectrumVoIP	1300 - Accounts Payable		20.74	X		105,847.36
05/17/2023	28820	Texas Communications	1300 - Accounts Payable	INV 43024	75.00	X		105,772.36
05/17/2023	28821	West Texas Gas	1300 - Accounts Payable	050-100-0820-...	104.77			105,667.59
05/17/2023	28822	Xcel Energy	1300 - Accounts Payable	Statement 8257...	23.78	X		105,643.81

Panhandle Groundwater Conservation District

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Register: 1100 - General Fund HSB

From 05/01/2023 through 05/31/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
05/17/2023	ACH	Intuit	Merchant deposit fees	fees	38.80	X		105,605.01
05/18/2023	28823	Visa	1103 - Credit Card Acc...	04/09/2023 thr...	4,562.27			101,042.74
05/19/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	15,473.67	X		85,569.07
05/22/2023	DD	Ausbrooks, Ashley	-split-	Direct Deposit		X		85,569.07
05/22/2023	DD	Bennett, Julie D	-split-	Direct Deposit		X		85,569.07
05/22/2023	DD	Britten, Britney K	-split-	Direct Deposit		X		85,569.07
05/22/2023	DD	Clay, Corey E	-split-	Direct Deposit		X		85,569.07
05/22/2023	DD	Edgar, Aspen B	-split-	Direct Deposit		X		85,569.07
05/22/2023	DD	Hodges, Katie L	-split-	Direct Deposit		X		85,569.07
05/22/2023	DD	Robinson, Jacob	-split-	Direct Deposit		X		85,569.07
05/22/2023	DD	Craig, Shawn A	-split-	Direct Deposit		X		85,569.07
05/22/2023	28824	Dills, Richard A	-split-		1,519.65	X		84,049.42
05/22/2023	DD	Poor, Rita L	-split-	Direct Deposit		X		84,049.42
05/22/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	702.22	X		83,347.20
05/23/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	2,149.07	X		81,198.13
05/24/2023			12000 - Undeposited F...	Deposit		X	100.00	81,298.13
05/24/2023			12000 - Undeposited F...	Deposit		X	2,000.00	83,298.13
05/24/2023			12000 - Undeposited F...	Deposit		X	400.00	83,698.13
05/24/2023			12000 - Undeposited F...	Deposit		X	1,100.00	84,798.13
05/24/2023			-split-	Deposit		X	53,136.78	137,934.91
05/24/2023			-split-	Deposit		X	2,310.00	140,244.91
05/25/2023	28825	Germany, Gracie	1300 - Accounts Payable		100.00	X		140,144.91
05/25/2023	ACH	Whit-Co Checks	1675 - Office:Supplies	checks for office	108.66	X		140,036.25
05/30/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	4,785.04			135,251.21
05/30/2023	ACH	Voyager Fleet Syste...	1625 - Car Expense:Fuel		3,157.08	X		132,094.13
05/30/2023	ACH	The Claude News	1685 - PR:Printing	Vehicle Ad and...	500.00	X		131,594.13
05/30/2023	28826	MFS	-split-	75-6004826	3,530.01			128,064.12
05/31/2023			1515 - Interest Earned	Interest		X	98.25	128,162.37

PGCD Ag Loan
Profit & Loss Budget Overview
October 2022 through May 2023

	<u>Oct '22 - May 23</u>	<u>Budget</u>	<u>\$ Over Budget</u>
Income			
2510 · Miscellaneous Income	1,227.00		
2515 · Interest Income	29,284.66		
Total Income	<u>30,511.66</u>		
Gross Profit	30,511.66		
Expense			
2735 · Miscellaneous Expense	1,227.00		
2740 · TWDB - Principal Payments	446,569.90		
2725 · Service Charges - AL	10.00		
Total Expense	<u>447,806.90</u>		
Net Income	<u><u>-417,295.24</u></u>		

**PGCD Ag Loan
 Balance Sheet
 As of May 31, 2023**

	<u>May 31, 23</u>
ASSETS	
Current Assets	
Checking/Savings	
2102 · AG Loan Default HSB	20,000.00
2112 · LPL 4190-6826	128,058.91
2100 · AG Loan HSB	66,766.13
Total Checking/Savings	<u>214,825.04</u>
Accounts Receivable	
Receivables	-25,398.70
Total Accounts Receivable	<u>-25,398.70</u>
Other Current Assets	
2107 · Unrealized Gain [Loss]	-4,696.17
2108 · Accrued Interest Ag Loans	17,306.22
2106 · Accrued Interest CD	144.71
2105 · Ag Loan CD's	
CD #98970LEC3	125,000.00
CD # 263849BS9	125,000.00
CD #62400PJL5	692.14
CD #433323EJ7	83.73
CD #23322GVP9	143.34
CD #38149MXY4	149.19
CD #31944MBD6	125,000.00
CD #335857CG1	125,005.00
CD #88241TJD3	125,002.44
CD #066519NX3	1.67
CD #743837EP7	2.63
CD #204161BG7	1.89
CD #173576AB5	0.15
CD #254673ZM1	1.02
CD #38149MCV3	1.98
Total 2105 · Ag Loan CD's	<u>626,085.18</u>
Notes Receivable Farmers	<u>1,430,876.11</u>
Total Other Current Assets	<u>2,069,716.05</u>
Total Current Assets	<u>2,259,142.39</u>
TOTAL ASSETS	<u>2,259,142.39</u>
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
2305 · Accrued Interest	5,305.80
Total Other Current Liabilities	<u>5,305.80</u>
Total Current Liabilities	5,305.80
Long Term Liabilities	
2300 · N/P TWDB	2,404,172.00
Total Long Term Liabilities	<u>2,404,172.00</u>
Total Liabilities	2,409,477.80

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06/14/23
Accrual Basis

**PGCD Ag Loan
Balance Sheet
As of May 31, 2023**

	<u>May 31, 23</u>
Equity	
2420 · Accum Oth Comp Income	-4,696.17
2405 · GW Fund Balance Ag Loan	-2,404,172.00
2400 · Fund Balance Ag Loan	2,675,828.00
Net Income	-417,295.24
Total Equity	<u>-150,335.41</u>
TOTAL LIABILITIES & EQUITY	<u><u>2,259,142.39</u></u>

PGCD Ag Loan

6/14/2023 11:04 AM

Register: 2100 · AG Loan HSB

From 05/01/2023 through 05/31/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment C	Deposit	Balance
05/31/2023			2515 · Interest Income	Interest	X	42.50	66.766.13

Panhandle Groundwater Conservation District
Profit & Loss Budget Overview
 October 2022 through June 2023

	Oct '22 - Ju...	Budget	\$ Over Bud...
Income			
1506 · TWDB Grant Income	0.00	75,000.00	-75,000.00
1555 · Permitting & Registration Fines	0.00	4,000.00	-4,000.00
1500 · Property Tax Income	1,351,951.42	1,369,217.13	-17,265.71
1505 · Export Fees	69,945.49	105,000.00	-35,054.51
1510 · Miscellaneous Income	1,193.14	1,100.00	93.14
1515 · Interest Earned	24,053.40	25,000.00	-946.60
1520 · Meters	19,693.29		
1525 · Out of Dist. Services	0.00	600.00	-600.00
1570 · Reserve Funds	0.00	173,100.00	-173,100.00
1535 · Sale of Assets	45,659.00	10,000.00	35,659.00
1545 · Weather Mod.	450.00	900.00	-450.00
1550 · Well Camera	400.00	400.00	0.00
Total Income	<u>1,513,345.74</u>	<u>1,764,317.13</u>	<u>-250,971.39</u>
Gross Profit	1,513,345.74	1,764,317.13	-250,971.39
Expense			
1653 · TWDB Grant Funds	0.00	75,000.00	-75,000.00
1651 · TWDB Grants Education	0.00	10,000.00	-10,000.00
Merchant deposit fees	586.07	1,000.00	-413.93
Rainwater Harvesting Rebate	5,000.00	100,000.00	-95,000.00
GMDA Annual Conference Exp	550.00		
1740 · Capital Operating Improvements	95,740.34	60,000.00	35,740.34
1610 · App. Districts	28,933.37	39,000.00	-10,066.63
1615 · Board Expense	12,591.80	20,000.00	-7,408.20
1620 · Capitol Exp. A	0.00	30,000.00	-30,000.00
1625 · Car Expense	20,104.42	39,700.00	-19,595.58
1630 · Dues	10,585.07	9,000.00	1,585.07
1635 · Election Exp.	4,311.57	20,000.00	-15,688.43
1645 · Field Supplies	1,404.43	7,500.00	-6,095.57
1655 · Insurance	87,539.20	143,500.00	-55,960.80
160 · Labor	440,156.81	597,967.00	-157,810.19
1665 · Meter Expense	34,489.62		
1735 · Miscellaneous	201.00	3,000.00	-2,799.00
1675 · Office	10,563.29	20,000.00	-9,436.71
1670 · Postage	3,564.35	4,500.00	-935.65
1685 · PR	24,718.44	55,000.00	-30,281.56
1680 · Prof. Services	50,883.36	136,500.00	-85,616.64
1695 · Repairs	8,808.07	10,500.00	-1,691.93
1700 · Scholarship	5,000.00	9,000.00	-4,000.00
1750 · Service Charges	70.60	200.00	-129.40
1705 · Tax Increment Payment	15,058.00	15,000.00	58.00
1710 · Special Studies	15,433.00	75,000.00	-59,567.00
1715 · Travel & Training	18,685.92	37,500.00	-18,814.08
1720 · Utilities	16,430.91	25,500.00	-9,069.09
1725 · Water Quality	0.00	15,000.00	-15,000.00
1730 · Weather Modification	99,717.27	204,950.00	-105,232.73
Total Expense	<u>1,011,126.91</u>	<u>1,764,317.00</u>	<u>-753,190.09</u>
Net Income	<u>502,218.83</u>	<u>0.13</u>	<u>502,218.70</u>

Panhandle Groundwater Conservation District
Balance Sheet
 As of June 30, 2023

	Jun 30, 23
ASSETS	
Current Assets	
Checking/Savings	
1111 · LPL 2639-6228	154,202.51
1100 · General Fund HSB	118,319.06
Total Checking/Savings	272,521.57
Accounts Receivable	
1125 · Receivables - Other	8,987.29
Total Accounts Receivable	8,987.29
Other Current Assets	
1107 · Unrealized Gain (Loss)	-97,093.05
1130 · Due From Other Gov	1,100.01
1106 · Accrued Interest Income	1,741.48
1105 · General Fund CD'S	3,000,038.23
12100 · Inventory Asset	283.60
1150 · Prepaid Insurance	15,627.85
Total Other Current Assets	2,921,698.12
Total Current Assets	3,203,206.98
Fixed Assets	
1210 · Accumulated Depreciation	-1,121,055.86
1200 · Capital Assets	1,243,319.26
Total Fixed Assets	122,263.40
Other Assets	
1120 · Property Taxes Receivable	61,125.71
Total Other Assets	61,125.71
TOTAL ASSETS	3,386,596.09
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
1300 · Accounts Payable	-2,318.02
Total Accounts Payable	-2,318.02
Credit Cards	
1103 · Credit Card Account	-4,746.82
SW Chase Visa	12.00
Total Credit Cards	-4,734.82
Other Current Liabilities	
ACCOUNTS PAYABLE-ADJUSTMENTS	-6,000.00
1330 · Deferred Income - Property Tax	63,637.00
1310 · Log Deposits	24,000.00
1320 · Payroll Liabilities	-7,177.27
Total Other Current Liabilities	74,459.73
Total Current Liabilities	67,406.89
Long Term Liabilities	
1325 · Accrued Leave	74,098.91
Total Long Term Liabilities	74,098.91
Total Liabilities	141,505.80

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07/11/23

Accrual Basis

Panhandle Groundwater Conservation District

Balance Sheet

As of June 30, 2023

	<u>Jun 30, 23</u>
Equity	
1420 · Accum Other Comp Income	-97,093.05
1405 · Invested Capital Assets	122,263.40
1400 · Fund Balance Gen	2,717,701.11
Net Income	502,218.83
	<hr/>
Total Equity	3,245,090.29
	<hr/>
TOTAL LIABILITIES & EQUITY	3,386,596.09
	<hr/> <hr/>

Panhandle Groundwater Conservation District

7/11/2023 12:17 PM

Register: 1100 - General Fund HSB

From 06/01/2023 through 06/30/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
06/01/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	15,473.68	X		113,143.44
06/01/2023	28827	Jacob Robinson - Rei...	-split-	Phone & Insura...	599.04	X		112,544.40
06/01/2023	28828	Julie Bennett-Reimb...	1720 - Utilities:Phone/...	Phone Reimbur...	50.00	X		112,494.40
06/01/2023	28829	Shawn Craig	1720 - Utilities:Phone/...	Phone Reimbur...	50.00	X		112,444.40
06/01/2023	28830	Armstrong County	1300 - Accounts Payable	Rental Fee For ...	300.00			112,144.40
06/01/2023	28831	Germany, Gracie	1300 - Accounts Payable		100.00	X		112,044.40
06/01/2023	28832	Waterline Envirotech...	1300 - Accounts Payable	INVOICE 22104	1,674.38	X		110,370.02
06/02/2023	DD	Ausbrooks, Ashley	-split-	Direct Deposit		X		110,370.02
06/02/2023	DD	Bennett, Julie D	-split-	Direct Deposit		X		110,370.02
06/02/2023	DD	Britten, Britney K	-split-	Direct Deposit		X		110,370.02
06/02/2023	DD	Clay, Corey E	-split-	Direct Deposit		X		110,370.02
06/02/2023	DD	Edgar, Aspen B	-split-	Direct Deposit		X		110,370.02
06/02/2023	DD	Hodges, Katie L	-split-	Direct Deposit		X		110,370.02
06/02/2023	DD	Robinson, Jacob	-split-	Direct Deposit		X		110,370.02
06/02/2023		Quickbooks Payroll ...	-split-	Created by Dir...	3.73	X		110,366.29
06/02/2023	28833	Armstrong County A...	1300 - Accounts Payable	2023 3rd Quart...	454.85	X		109,911.44
06/02/2023	28834	Auto Zone	1300 - Accounts Payable	INV 14227753...	32.41	X		109,879.03
06/02/2023	28835	City Of White Deer	1300 - Accounts Payable	100105 & 101...	82.00	X		109,797.03
06/02/2023	28836	Donley Co. Apprais...	1300 - Accounts Payable	3rd Quarter 20...	440.00	X		109,357.03
06/02/2023	28837	Gray County Apprais...	1300 - Accounts Payable	2023 3rd Quart...	868.55			108,488.48
06/02/2023	28838	Graybar Financial Se...	1300 - Accounts Payable	INV 14790208	220.00	X		108,268.48
06/02/2023	28839	Pitney Bowes, Inc.	1300 - Accounts Payable	INV 10231069...	76.25	X		108,192.23
06/02/2023	28840	Run Business Solutio...	1300 - Accounts Payable	INV 142015	90.00	X		108,102.23
06/02/2023	28841	Sabrina T. Brown	1300 - Accounts Payable	INV 3594	2,385.47	X		105,716.76
06/02/2023	28842	Sparklight	1300 - Accounts Payable		269.34	X		105,447.42
06/02/2023	28843	Tascosa Office Mach...	1300 - Accounts Payable		23.58	X		105,423.84
06/02/2023	28844	Tri-County Publicati...	1300 - Accounts Payable	VOTER ADS	194.08	X		105,229.76
06/02/2023	28845	Waterline Envirotech...	1300 - Accounts Payable	INV 22108	1,009.44	X		104,220.32
06/02/2023	28846	Xcel Energy	1300 - Accounts Payable	INV 829814193	47.54	X		104,172.78
06/02/2023	28847	Run Business Solutio...	1300 - Accounts Payable	INV 140216	1,803.50	X		102,369.28
06/02/2023	28848	Waterline Envirotech...	1300 - Accounts Payable	INV 22099	1,156.40	X		101,212.88
06/02/2023	28849	Xcel Energy	1300 - Accounts Payable	INV 829054535	528.91	X		100,683.97
06/02/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	698.30	X		99,985.67
06/02/2023	ACH	Intuit	Merchant deposit fees		20.00	X		99,965.67
06/05/2023	DD	Ben Thomas	1730 - Weather Modifi...	Direct Deposit	3,900.00	X		96,065.67
06/05/2023	DD	Benjamin Monzingo	1730 - Weather Modifi...	Direct Deposit	4,185.00	X		91,880.67
06/05/2023	28850	Dills, Richard A	-split-		1,519.64	X		90,361.03
06/05/2023	DD	Poor, Rita L	-split-	Direct Deposit		X		90,361.03
06/05/2023	DD	Craig, Shawn A	-split-	Direct Deposit		X		90,361.03
06/05/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	2,125.51	X		88,235.52

Panhandle Groundwater Conservation District

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Register: 1100 - General Fund HSB

From 06/01/2023 through 06/30/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
06/06/2023	ACH	Visa	1103 - Credit Card Acc...	04/09/2023 thr...	4,562.27	X		83,673.25
06/08/2023	28851	Germany, Gracie	1300 - Accounts Payable		100.00	X		83,573.25
06/08/2023	28852	Dale Cole	1310 - Log Deposits	Well Log Depo...	100.00	X		83,473.25
06/08/2023	28853	Aflac-PT	1320 - Payroll Liabilit...	FV188	143.76	X		83,329.49
06/08/2023			-split-	Deposit		X	3,068.34	86,397.83
06/08/2023	28854	Auto Zone	1300 - Accounts Payable	INV 14227669...	84.39	X		86,313.44
06/08/2023	28855	Kvii	1300 - Accounts Payable	INV 2000498-1	1,000.00	X		85,313.44
06/08/2023	28856	Mecrometer	1300 - Accounts Payable	INV 594063	2,495.60	X		82,817.84
06/08/2023	28857	Panhandle Herald & ...	1300 - Accounts Payable		100.00	X		82,717.84
06/08/2023	28858	Potter-Randall Appra...	1300 - Accounts Payable	Quarterly Alloc...	1,981.69	X		80,736.15
06/08/2023	28859	Sir Speedy	1300 - Accounts Payable	inv 153083	48.00	X		80,688.15
06/08/2023	28860	Texas Communications	1300 - Accounts Payable	INV 43037	75.00	X		80,613.15
06/08/2023	28861	Texas Monthly	1300 - Accounts Payable		20.00	X		80,593.15
06/08/2023	28862	Whit-Co Checks	1300 - Accounts Payable	INV M119360	49.75	X		80,543.40
06/08/2023	28863	White Deer Supply. ...	1300 - Accounts Payable	INV 40741	0.99	X		80,542.41
06/08/2023	28864	Kvii	1300 - Accounts Payable	INV 2000328-1	1,070.00	X		79,472.41
06/08/2023	28865	Fields, Dean	1310 - Log Deposits	Well Log Depo...	500.00			78,972.41
06/08/2023	28866	Ken Burger,	1310 - Log Deposits	Well Log Depo...	100.00			78,872.41
06/08/2023	28867	Schwertner, Steve	1310 - Log Deposits	Log Deposit Re...	100.00	X		78,772.41
06/08/2023	28868	Buck Wild Ranch LLC	1310 - Log Deposits	Well Log Depo...	100.00			78,672.41
06/08/2023	28869	Sweatt, Greg	1310 - Log Deposits	Well Log Depo...	100.00	X		78,572.41
06/08/2023	28870	Jody Henderson	1310 - Log Deposits	Log Deposit Re...	100.00	X		78,472.41
06/08/2023	28871	Watkins, Joe	1310 - Log Deposits	Well log depos...	100.00	X		78,372.41
06/08/2023	28872	Dills, Richard A	-split-		7,851.71	X		70,520.70
06/08/2023	1052	Bill Hermesmeyer	1645 - Field Supplies	Plow Discs to ...	80.00	X		70,440.70
06/12/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	3,125.10	X		67,315.60
06/12/2023	ACH	TML-IEBP	-split-	75-6004826	921.60	X		66,394.00
06/12/2023	ACH	TML-IEBP	1320 - Payroll Liabilit...	PPANHAN8	0.01	X		66,393.99
06/12/2023	ACH	TML-IEBP	-split-		7,133.98	X		59,260.01
06/12/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	4,785.04	X		54,474.97
06/13/2023			1500 - Property Tax In...	Deposit		X	7,467.16	61,942.13
06/13/2023			1500 - Property Tax In...	Deposit		X	126.24	62,068.37
06/13/2023			1111 - EPL 2639-6228	Check #1251		X	125,000.00	187,068.37
06/13/2023	ACH	Intuit	1750 - Service Charges	Direct deposit f...	1.50	X		187,066.87
06/14/2023	28873	MFS	-split-	75-6004826	3,276.30	X		183,790.57
06/15/2023	28874	Germany, Gracie	1300 - Accounts Payable		100.00	X		183,690.57
06/16/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	15,473.68	X		168,216.89
06/16/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	448.46	X		167,768.43
06/19/2023	DD	Ausbrooks, Ashley	-split-	Direct Deposit		X		167,768.43
06/19/2023	DD	Bennett, Julie D	-split-	Direct Deposit		X		167,768.43

Panhandle Groundwater Conservation District

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Register: 1100 · General Fund HSB

From 06/01/2023 through 06/30/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
06/19/2023	DD	Britten, Britney K	-split-	Direct Deposit		X		167,768.43
06/19/2023	DD	Clay, Corey E	-split-	Direct Deposit		X		167,768.43
06/19/2023	DD	Edgar, Aspen B	-split-	Direct Deposit		X		167,768.43
06/19/2023	DD	Hodges, Katie L	-split-	Direct Deposit		X		167,768.43
06/19/2023	DD	Robinson, Jacob	-split-	Direct Deposit		X		167,768.43
06/19/2023	DD	Poor, Rita L	-split-	Direct Deposit		X		167,768.43
06/19/2023	DD	Craig, Shawn A	-split-	Direct Deposit		X		167,768.43
06/19/2023	28875	Auto Zone	1300 · Accounts Payable		84.39	X		167,684.04
06/19/2023	28876	Carson Co. Appraisal...	1300 · Accounts Payable	3rd Quarter All...	1,160.74	X		166,523.30
06/19/2023	28877	Equipment Supply C...	1300 · Accounts Payable	Order #0341595	1,695.29	X		164,828.01
06/19/2023	28878	Germany, Gracie	1300 · Accounts Payable		100.00	X		164,728.01
06/19/2023	28879	Keit	1300 · Accounts Payable	INV 4002499-1	472.00	X		164,256.01
06/19/2023	28880	Kejn	1300 · Accounts Payable	INV 4002501-1	537.00	X		163,719.01
06/19/2023	28881	KFDA	1300 · Accounts Payable	INV 3041842-1	500.00	X		163,219.01
06/19/2023	28882	KZBZ	1300 · Accounts Payable	INV 3041821-1	100.00	X		163,119.01
06/19/2023	28883	myhighplains.com	1300 · Accounts Payable	INVOICE 400...	600.00	X		162,519.01
06/19/2023	28884	News Channel 10	1300 · Accounts Payable	INV 3041803-1	1,655.00	X		160,864.01
06/19/2023	28885	Panhandle Herald & ...	1300 · Accounts Payable	VOID: Signatu...		X		160,864.01
06/19/2023	28886	Potter County Clerk	1300 · Accounts Payable	Easement Filing	16.00	X		160,848.01
06/19/2023	28887	SpectrumVoIP	1300 · Accounts Payable		20.74	X		160,827.27
06/19/2023	28888	Whit-Co Checks	1300 · Accounts Payable	Chancy Cruse ...	15.75	X		160,811.52
06/20/2023		Quickbooks Payroll ...	160 · Labor:QuickBoo...	Created by Pay...	2,200.15	X		158,611.37
06/20/2023		Intuit	1750 · Service Charges		3.80	X		158,607.57
06/22/2023	28889	Tvca-RMF	1300 · Accounts Payable	INV 35150	453.00			158,154.57
06/22/2023			12000 · Undeposited F...	Deposit		X	100.00	158,254.57
06/22/2023			12000 · Undeposited F...	Deposit		X	100.00	158,354.57
06/22/2023		Intuit	1750 · Service Charges		3.80	X		158,350.77
06/26/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	4,785.10	X		153,565.67
06/27/2023			12000 · Undeposited F...	Deposit		X	500.00	154,065.67
06/27/2023			-split-	Deposit		X	1,241.98	155,307.65
06/27/2023	ACH	Visa	1103 · Credit Card Acc...	VOID: 05/09/2...		X		155,307.65
06/27/2023	ACH	Visa	1300 · Accounts Payable	04/09/2023 thr...	5,303.80			150,003.85
06/27/2023	28890	Germany, Gracie	1300 · Accounts Payable		100.00			149,903.85
06/27/2023	28891	Roberts County Appr...	1300 · Accounts Payable	Allocations	233.04			149,670.81
06/27/2023	28892	Run Business Solutio...	1300 · Accounts Payable	INV 142219	90.00			149,580.81
06/27/2023	28893	Tascosa Office Mach...	1300 · Accounts Payable		6.66			149,574.15
06/27/2023	28894	West Texas Gas	1300 · Accounts Payable		117.30			149,456.85
06/27/2023	28895	West Texas Pest Con...	1300 · Accounts Payable	Spraying Offic...	65.00			149,391.85
06/27/2023	28896	Run Business Solutio...	1300 · Accounts Payable	INV 142220	80.00			149,311.85
06/27/2023	28897	Run Business Solutio...	1300 · Accounts Payable	INV 142221	1,803.50			147,508.35

Panhandle Groundwater Conservation District

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Register: 1100 - General Fund HSB

From 06/01/2023 through 06/30/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
06/27/2023	E-pay	United States Treasury	-split-	75-6004826 Q...	238.58	X		147,269.77
06/27/2023	ACH	The Claude News	1685 - PR:Printing	ADS	72.00	X		147,197.77
06/28/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	1,299.28	X		145,898.49
06/28/2023	ACH	TML-IEBP	-split-	75-6004826	886.54	X		145,011.95
06/28/2023	ACH	TML-IEBP	-split-		6,432.09	X		138,579.86
06/28/2023	ACH	TML-IEBP	-split-	PPANHAN8	736.89	X		137,842.97
06/28/2023	28898	Kotara, Lacey	1310 - Log Deposits	WELL LOG D...	1,000.00			136,842.97
06/28/2023	28899	Tim Rocha	1310 - Log Deposits	WELL LOG D...	500.00			136,342.97
06/28/2023	28900	Asarco	1310 - Log Deposits	WELL LOG D...	400.00			135,942.97
06/28/2023	28901	Trevor Friemel	1310 - Log Deposits	WELL LOG D...	200.00			135,742.97
06/28/2023	28902	Austin Bamert	1310 - Log Deposits	WELL LOG D...	100.00			135,642.97
06/28/2023	28903	Babcock, Dustin	1310 - Log Deposits	WELL LOG D...	100.00			135,542.97
06/28/2023	ACH	Visa	1103 - Credit Card Acc...	04/09/2023 thr...	601.53	X		134,941.44
06/28/2023	ACH	Noteworthy Printing	1685 - PR:Education	Merchandise PR	1,241.96	X		133,699.48
06/28/2023	ACH	Intuit	1750 - Service Charges	Direct deposit (...)	1.50	X		133,697.98
06/29/2023	DD	Robinson, Jacob	-split-	Direct Deposit		X		133,697.98
06/30/2023		Quickbooks Payroll ...	160 - Labor:QuickBoo...	Created by Pay...	15,473.65	X		118,224.33
06/30/2023		Quickbooks Payroll ...	-split-	Created by Dir...	1.87	X		118,222.46
06/30/2023			1515 - Interest Earned	Interest		X	96.60	118,319.06

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Accrual Basis

PGCD Ag Loan
Profit & Loss Budget Overview
October 2022 through June 2023

	<u>Oct '22 - Jun 23</u>	<u>Budget</u>	<u>\$ Over Budget</u>
Income			
2510 · Miscellaneous Income	1,227.00		
2515 · Interest Income	29,892.81		
Total Income	<u>31,119.81</u>		
Gross Profit	31,119.81		
Expense			
2735 · Miscellaneous Expense	1,227.00		
2740 · TWDB - Principal Payments	446,569.90		
2725 · Service Charges - AL	10.00		
Total Expense	<u>447,806.90</u>		
Net Income	<u><u>-416,687.09</u></u>		

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07/11/23

Accrual Basis

**PGCD Ag Loan
Balance Sheet
As of June 30, 2023**

	Jun 30, 23
ASSETS	
Current Assets	
Checking/Savings	
2102 · AG Loan Default HSB	20,000.00
2112 · LPL 4190-6826	128,244.14
2100 · AG Loan HSB	149,776.64
Total Checking/Savings	298,020.78
Accounts Receivable	
Receivables	-25,398.70
Total Accounts Receivable	-25,398.70
Other Current Assets	
2107 · Unrealized Gain [Loss]	-4,696.17
2108 · Accrued Interest Ag Loans	17,306.22
2106 · Accrued Interest CD	144.71
2105 · Ag Loan CD's	626,085.18
Notes Receivable Farmers	1,348,288.52
Total Other Current Assets	1,987,128.46
Total Current Assets	2,259,750.54
TOTAL ASSETS	2,259,750.54
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
2305 · Accrued Interest	5,305.80
Total Other Current Liabilities	5,305.80
Total Current Liabilities	5,305.80
Long Term Liabilities	
2300 · N/P TWDB	2,404,172.00
Total Long Term Liabilities	2,404,172.00
Total Liabilities	2,409,477.80
Equity	
2420 · Accum Oth Comp Income	-4,696.17
2405 · GW Fund Balance Ag Loan	-2,404,172.00
2400 · Fund Balance Ag Loan	2,675,828.00
Net Income	-416,687.09
Total Equity	-149,727.26
TOTAL LIABILITIES & EQUITY	2,259,750.54

PGCD Ag Loan

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Register: 2100 · AG Loan HSB

From 06/01/2023 through 06/30/2023

Sorted by: Date and Order Entered

Date	Number	Payee	Account	Memo	Payment	C	Deposit	Balance
06/02/2023			-split-	Deposit	X		82,919.94	149,686.07
06/30/2023			2515 · Interest Income	Interest	X		90.57	149,776.64

Transportation Report
in Acre-Feet

Quarter 2018 2019 2020 2021 2022 2023

Conoco Phillips- 3200 ac/feet per year

Xavier Gallegos

1	898	833	713	645	589	506
2	885	834	692	646	598	560
3	845	832	717	625	518	
4	881	725	776	587	499	
Total	3509	3224	2898	2503	2204	
				Billing	5558.3	

City Of Borger- 960.11 ac/feet per year

Chris Ingram

1	197.39	163.42	243.96	281.94	256.19	306.09
2	249.91	117.61	238.58	272.32	316.68	288.78
3	300.78	41.41	234.65	264.05	307.29	
4	212.03	236.39	263.4	238.18	299.57	
Total	960.11	558.83	980.59	1056.49	1179.73	
				Billing	3845.92	

CRMWA

1	5326	4740	4965	6736	6449	7075
2	7582	7162	7653	7020	9078	7724
3	8760	8837	8565	7147	8683	
4	5083	5502	6635	6399	7176	
Total	26751	26241	27818	27302	31386	
				Billing	102318	

City of Fritch

Brent Sheets

1	289	161	238	256	198	249
2	270	237	211	280	258	196
3	280	276	266	306	259	
4	191	236	550	205	320	
Total	1030	910	1265	1047	1035	
				Billing	3374.1	

**Transportation Report
in Acre-Feet**

Quarter	2018	2019	2020	2021	2022	2023
---------	------	------	------	------	------	------

Brice Lesley 202 ac feet per year

1	16.8	1.71	9.96	13.93	15.69	10.72
2	9.06	5.46	14.14	12.67	17.76	
3	4.33	4.51	17.72	16.59	17.53	
4	2.56	1.95	14.79	16.12	14.97	
Total	32.75	13.63	56.61	59.31	50.98	
			Billing	166.195		

City Of Clarendon 1507 ac ft/year

Bobbie Kidd

1	7	-4	34	10	20	38
2	25	51	22	9	40	22
3	14	-3	52	-25	52	
4	34	22	16	-3	35	
Total	80	66	124	-9	147	
			Billing	479.22		

City Of Memphis- 921.74 ac-feet/ year

Randy Lambert

1	78.483	61.343	69.749	85.784	100.318	75.927
2	92.978	77.194	97.79	102.838	112.183	96.132
3	93.729	90.246	103.786	109.54	110.74	
4	61.693	56.332	77.41	77.965	74.966	
Total	326.883	285.12	348.735	376.127	398.207	
			Billing	1298.15		

Greenbelt Water Authority- 451 ac feet/year

Bobbie Kidd

1	126	57	20	125	38	81
2	99	89	157	102	174	90
3	59	240	187	154	210	
4	45	65	136	64	132	
Total	329	451	500	445	554	
			Billing	1806.04		

Production Report in Acre-Feet

Quarter	2018	2019	2020	2021	2022	2023
----------------	-------------	-------------	-------------	-------------	-------------	-------------

City of Amarillo- Total Prod 45000

1	4545	4504	3535	3341	3761	3890
2	6381	5074	11177	4382	7,001	6315
3	7046	6856	8100	6112	8292	
4	4861	4698	4737	4635	4404	
Total	22833	21132	27549	18470	23459	

CRMWA Total Pro 69000

1	4263	3704	4326	5567	4418	4961
2	7486	5355	6670	7239	7774	5659
3	8015	8327	7120	7759	7635	
4	4129	3432	5478	5761	5952	
Total	23893	20818	23594	26326	25779	

Brice Lesley Total Production 202 ac/feet per year

1	19.5	3.94	0.72	1.34	1.8	2.14
2	30.9	7.98	1.59	2.796	3.65	
3	39.18	4.15	1.98	3.085	2.78	
4	46.03	4.33	0.62	1.481	2.25	
Total	135.61	20.4	4.91	8.702	10.48	

City of Clarendon- Total Production 1507 ac/ft per year

Bobbie Kidd

1	65	48	54	67	67	60
2	116	116	91	70	85	72
3	100	108	106	108	87	
4	91	74	60	69	58	
Total	372	346	311	314	297	



PGCD PRECIPITATION ENHANCEMENT MID-SEASON UPDATE 2023

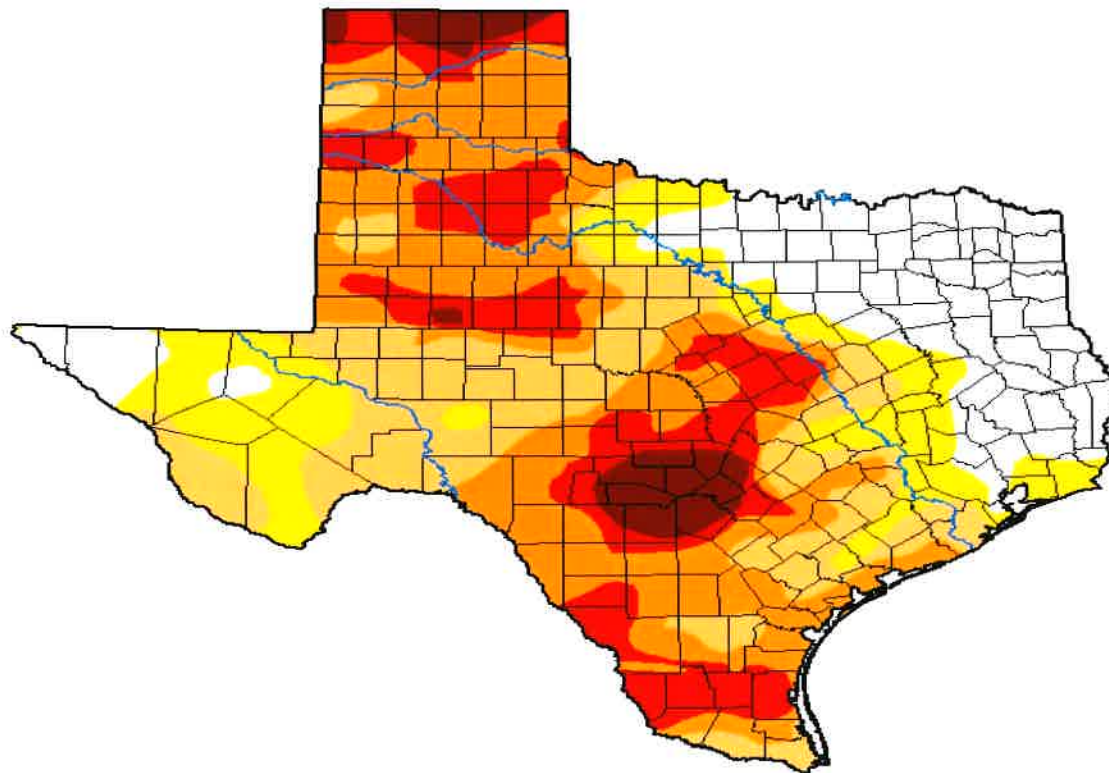
Corey Clay
Meteorologist

07/26/2023







APRIL 2023 DROUGHT MONITOR

U.S. Drought Monitor Texas

April 4, 2023
(Released Thursday, Apr. 6, 2023)
Valid 8 a.m. EDT



Intensity:

-  None
-  D0 Abnormally Dry
-  D1 Moderate Drought
-  D2 Severe Drought
-  D3 Extreme Drought
-  D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <http://droughtmonitor.unl.edu/About.aspx>

Author:

David Simeral
Western Regional Climate Center

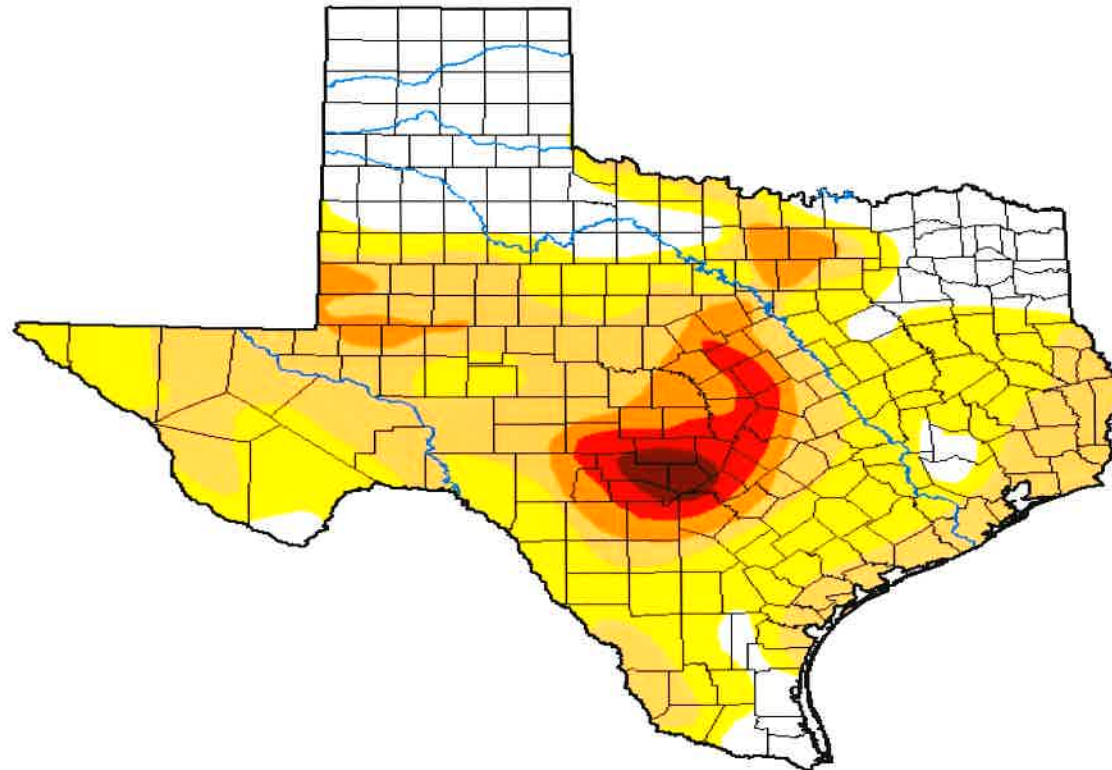


droughtmonitor.unl.edu







JULY 2023 DROUGHT MONITOR

U.S. Drought Monitor Texas

July 18, 2023
(Released Thursday, Jul. 20, 2023)
Valid 8 a.m. EDT



Intensity:

-  None
-  D0 Abnormally Dry
-  D1 Moderate Drought
-  D2 Severe Drought
-  D3 Extreme Drought
-  D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

Author:

Richard Tinker
CPC/NOAA/NWS/NCEP

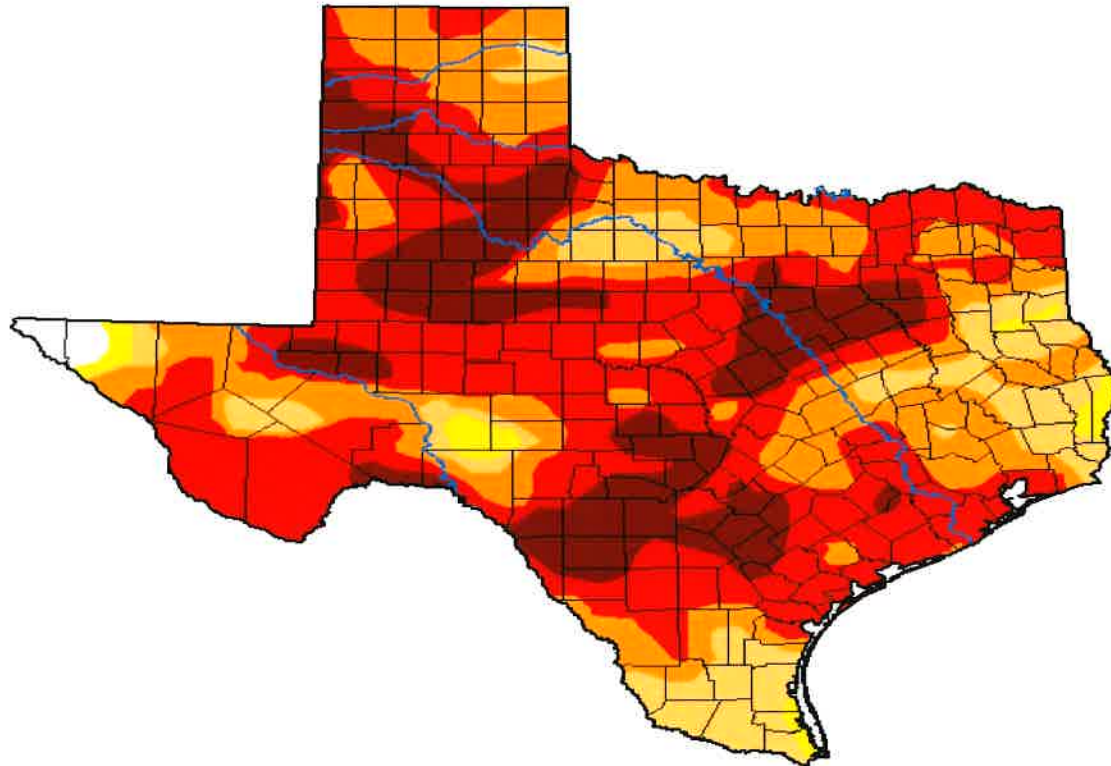


droughtmonitor.unl.edu

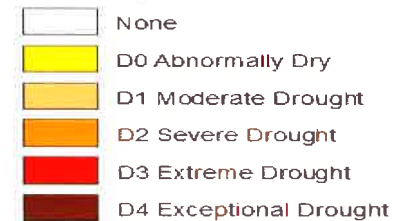
JULY 2022 DROUGHT MONITOR

U.S. Drought Monitor Texas

July 26, 2022
(Released Thursday, Jul. 28, 2022)
Valid 8 a.m. EDT



Intensity:



The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://droughtmonitor.unl.edu/About.aspx>

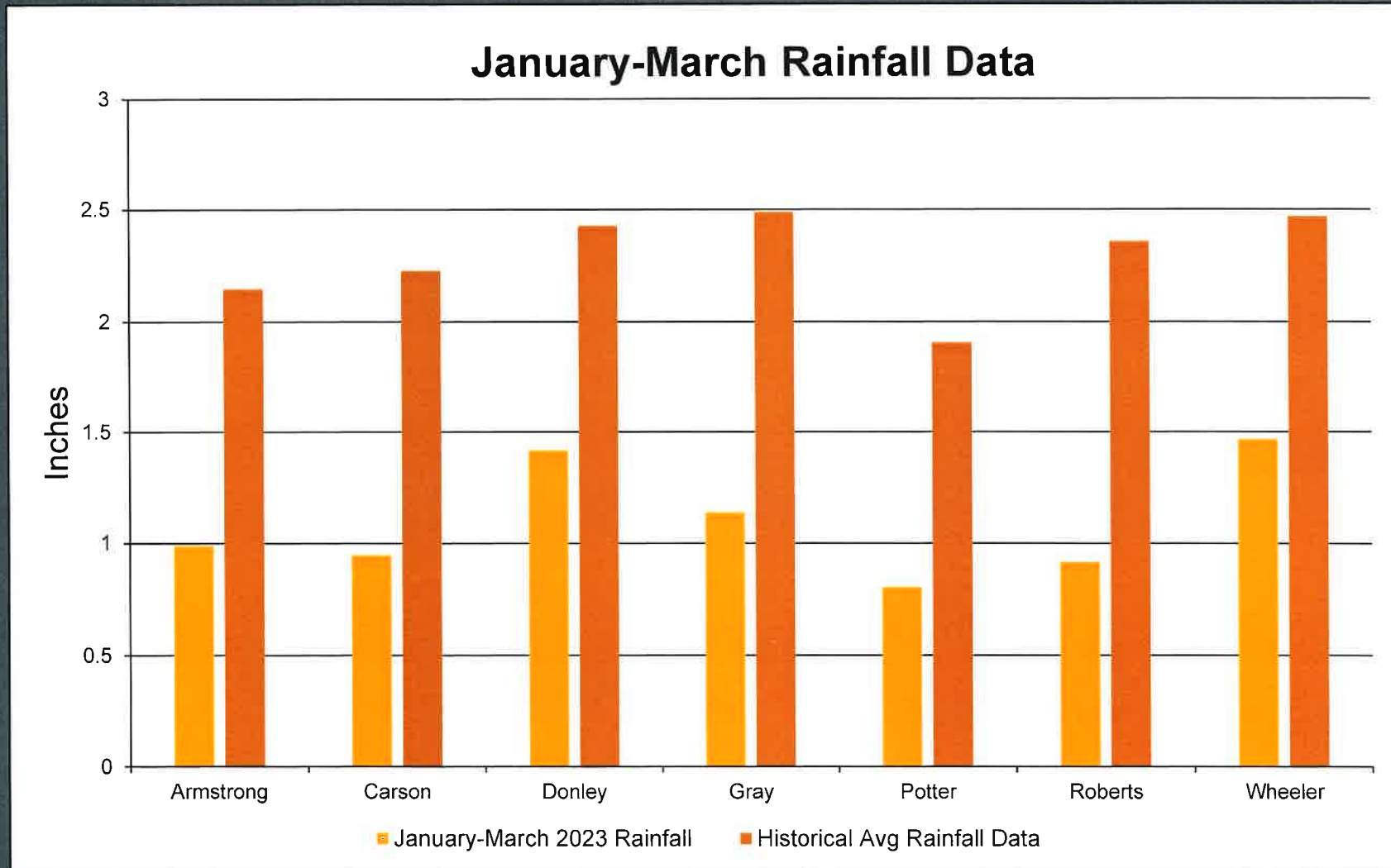
Author:

Curtis Riganti
National Drought Mitigation Center

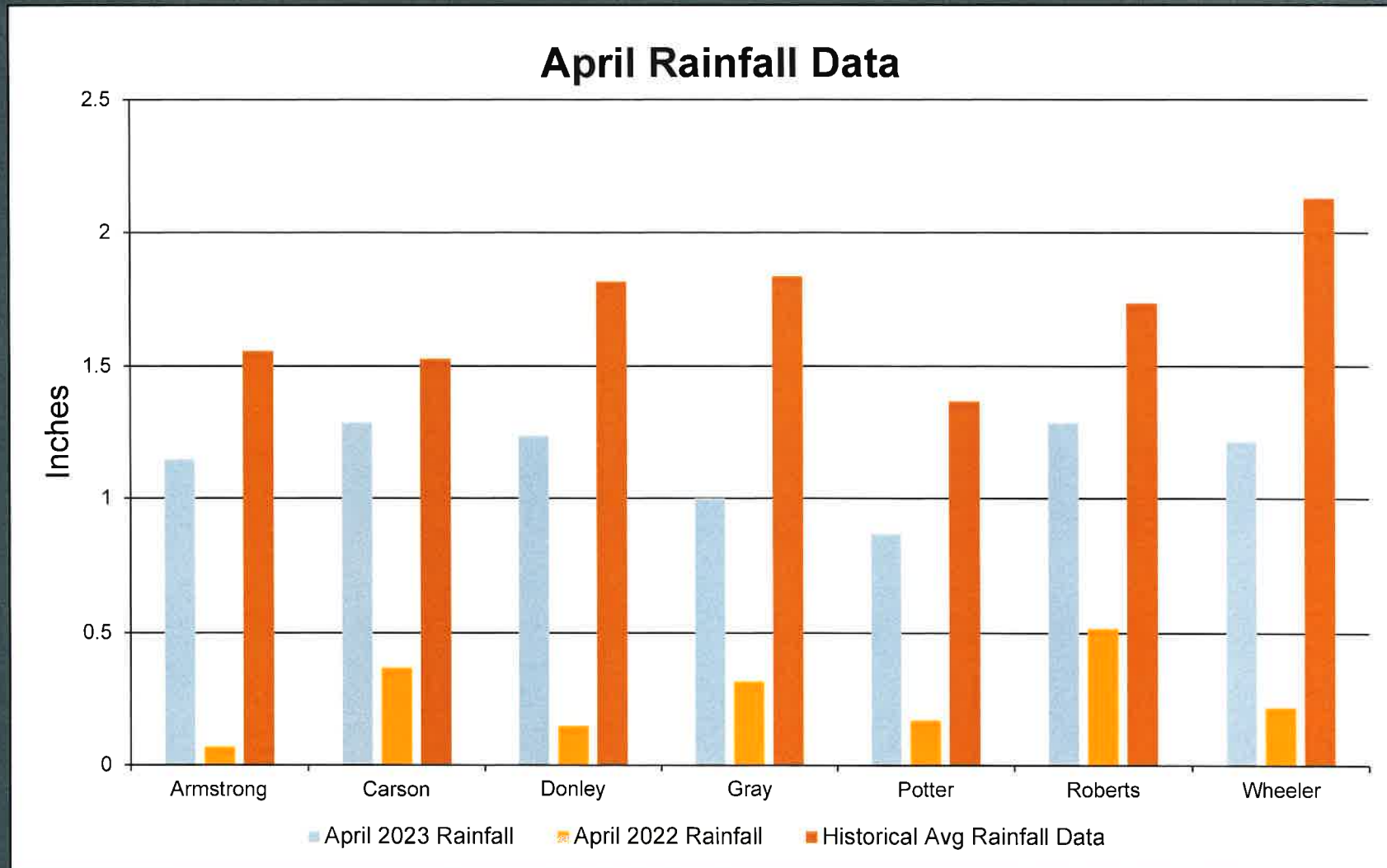


droughtmonitor.unl.edu

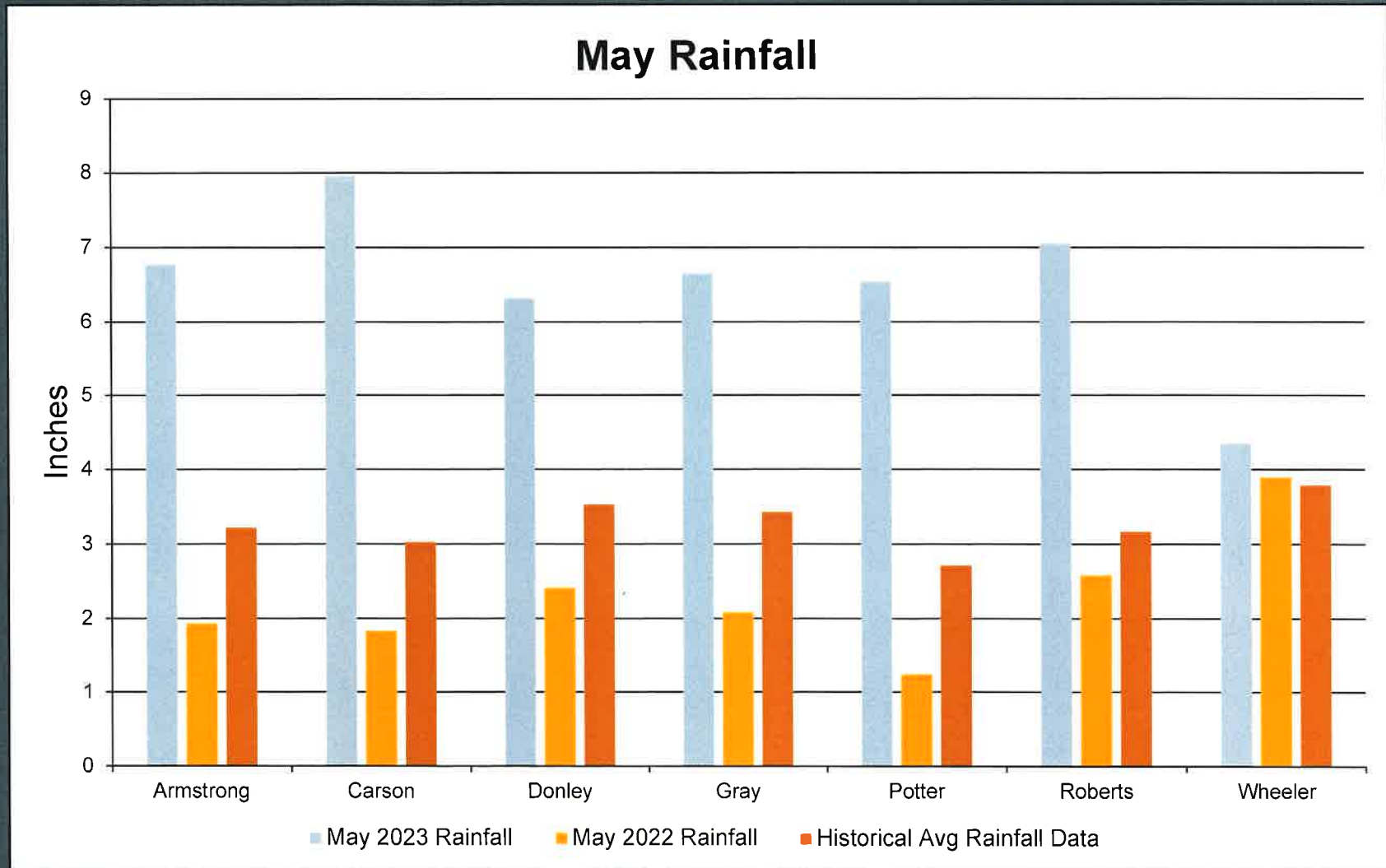
RAINFALL AMOUNTS- JANUARY- MARCH



RAINFALL AMOUNTS- APRIL



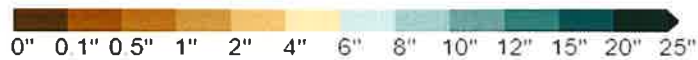
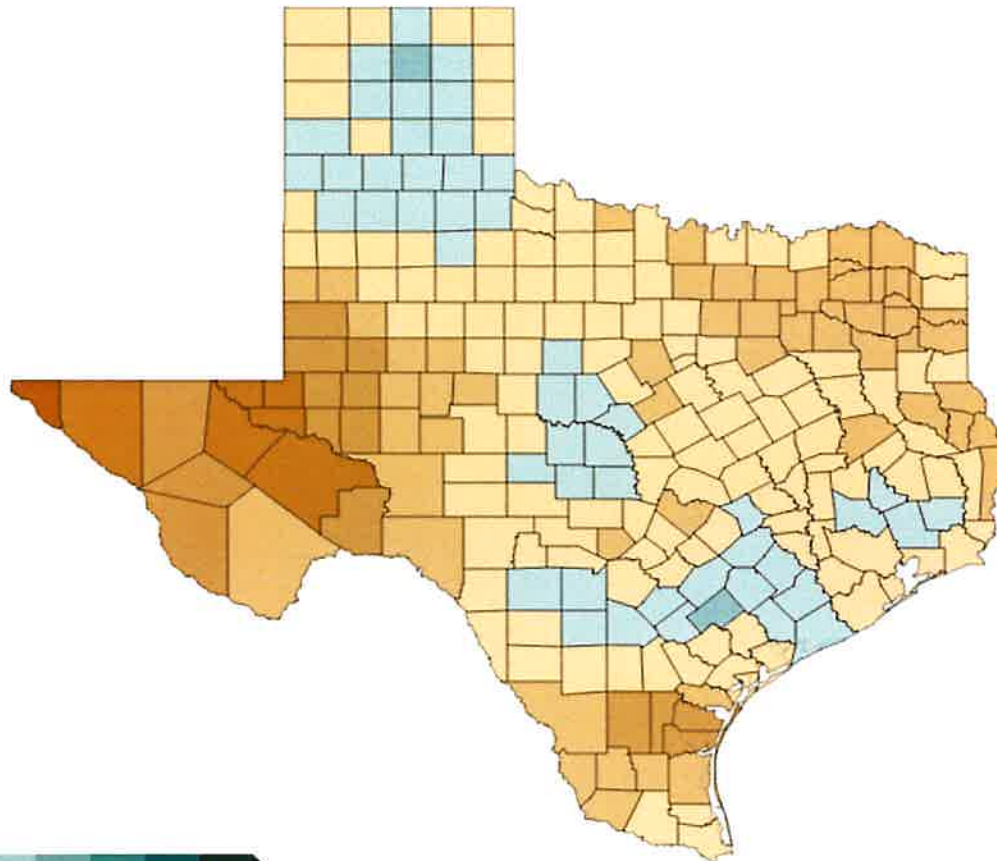
RAINFALL AMOUNTS- MAY



RAINFALL AMOUNTS- MAY

County
Precipitation

May 2023



Texas *(Hover over a County)*

Precip: 4.30"

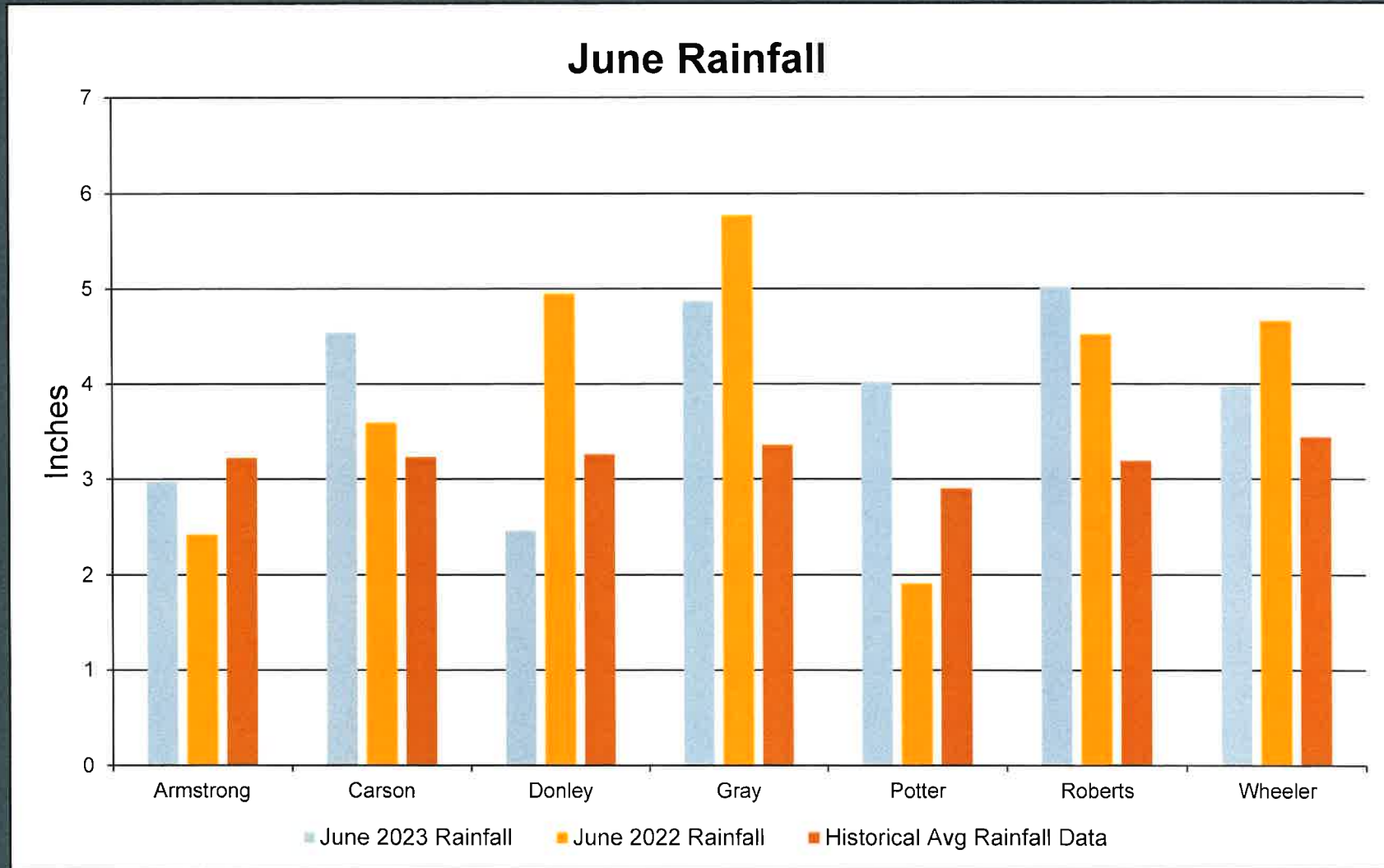
Rank: 31st Wettest

Anomaly: 0.93"

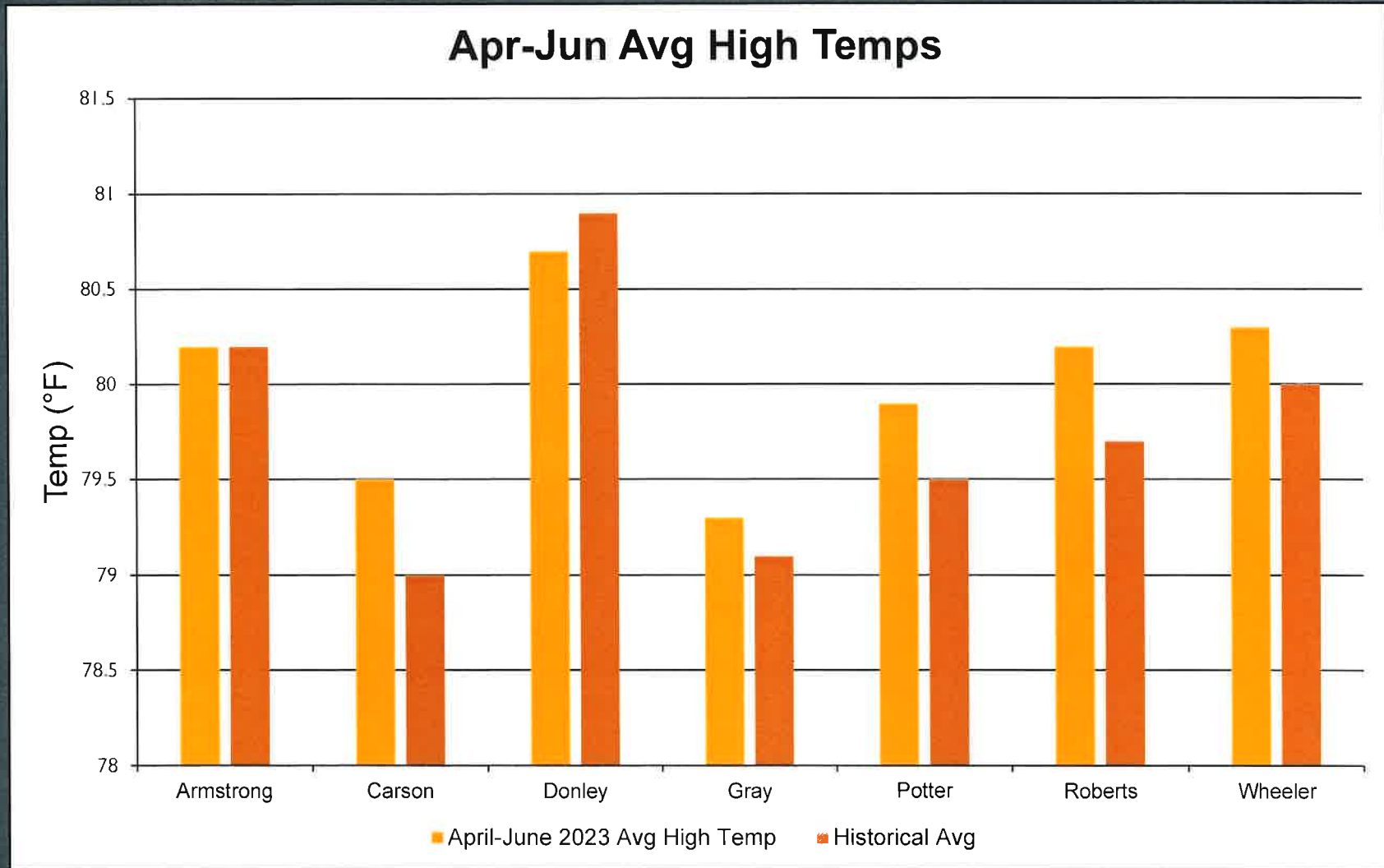
Mean: 3.37"



RAINFALL AMOUNTS- JUNE



SEASON TEMPS



COMPARISON OF SEEDING DAYS 2011-2023

	April	May	June	July	August	September	Total
2011	1	0	0	10	12	1	24
2012	4	2	6	2	5	3	22
2013	1	4	4	4	6	2	21
2014	1	3	2	4	6	1	17
2015	5	3	4	5	1	2	20
2016	3	5	4	7	10	0	29
2017	1	1	4	7	2	1	16
2018	0	6	3	6	10	0	25
2019	0	0	2	2	4	3	11
2020	0	1	2	10	3	2	18
2021	0	5	1	2	2	1	11
2022	0	3	2	8	8	3	24
2023	1	2	1	3	X	X	7

2023 OPS

April

Date	Number	Call Sign	Takeoff	Landing	Engine Duration	Glacio	Hygro	Agl	Seeded	Pilot
4/09/2023	1	59P	1950	2135	1.83	11	2	61	CA	Thomas
4/17/2023	2	59P	0002	0104	1.25	0	0	0	RECON	Thomas
4/25/2023	3	59P	0030	0058	0.67	0	0	0	RECON	Thomas
SubTotal					3.75	11	2	61		
Total					3.75	11	2	61		

May

Date	Number	Call Sign	Takeoff	Landing	Engine Duration	Glacio	Hygro	Agl	Seeded	Pilot
5/17/2023	4	59P	2308	0050	2.00	14	2	77	RO, GR, WH	Thomas
5/18/2023	5	59P	2200	2300	1.17	0	0	0	RECON	Thomas
5/28/2023	6	59P	2112	2155	1.00	0	0	0	RECON	Thomas
5/31/2023	7	59P	2217	2340	1.42	6	1	33	CA	Thomas
SubTotal					5.59	20	3	110		
Total					9.34	31	5	171		

June

Date	Number	Call Sign	Takeoff	Landing	Engine Duration	BIP	Hygro	Agl	Seeded	Pilot
6/3/2023	8	59P	0036	0144	1.30	2	0	11	GR	Thomas
SubTotal					1.30	2.00	0.00	11		
Total					10.64	33	5	182		

July

Date	Number	Call Sign	Takeoff	Landing	Engine Duration	BIP	Hygro	Agl	Seeded	Pilot
7/2/2023	9	59P	0028	0038	0.17	0	0	0	RECON	Monzingo
7/5/2023	10	59P	1950	2210	2.42	7	2	39	RO	Thomas
7/13/2023	11	59P	2155	0040	2.92	30	3	165	AR	Monzingo
7/14/2023	12	59P	0135	0215	0.83	8	2	44	PO	Thomas
SubTotal					6.34	45	7	248		
Total					16.98	78	12	429.5		

WHAT IS CLOUD SEEDING?

Planes are directed by trained meteorologists to suitable thunderstorms where material is released into the cloud. This enhances precipitation as raindrops grow larger.

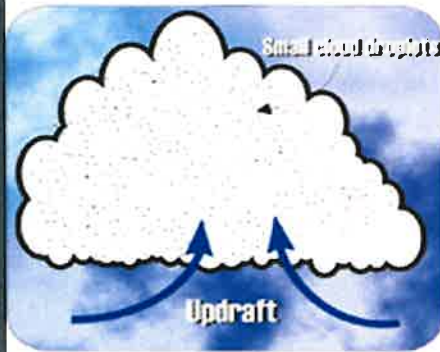
Cloud seeding (weather modification) can be used to increase precipitation from clouds, mitigate property loss from hail, or eliminate fog that reduces visibility.

CRITERIA AND LIMITATIONS

- Operate April 1-September 30
- Rain free base
- At least 300 fpm inflow for AgI BIPs
- At least 500 fpm inflow for Hygos
- Bases between 6 kft MSL and 15 kft MSL
- Obvious convective and vertical development
- Cannot seed 20 minutes after a severe thunderstorm warning has been issued
- Do not seed when there are flood warnings/advisories or tornado warnings

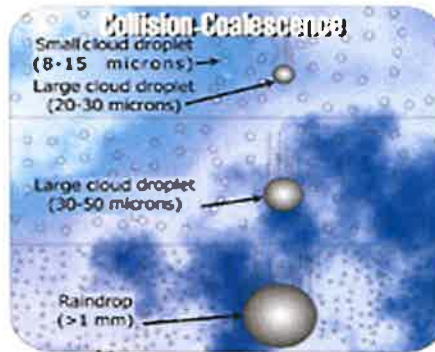
HOW CLOUD SEEDING WORKS

Hygroscopic cloud seeding process



1

Rain formation begins when water molecules in a cloud condense on naturally occurring nuclei (i.e., dust particles) to produce small cloud droplets, around 8-15 microns in diameter.



2

Cloud droplets may grow by a collision-coalescence process; that is, by colliding with other droplets and coalescing into a larger droplet.

However, this doesn't occur until the droplets are about 20-30 microns in diameter.



3

Hygroscopic seeding accelerates the collision-coalescence process to produce rain.

Hygroscopic flares are burned at the base of a cloud into an updraft. This releases hygroscopic nuclei into the cloud and starts the collision-coalescence process. The hygroscopic nuclei produce larger cloud droplets than would occur naturally (30-50 microns in size). Through collision-coalescence, the droplets grow rapidly.



4

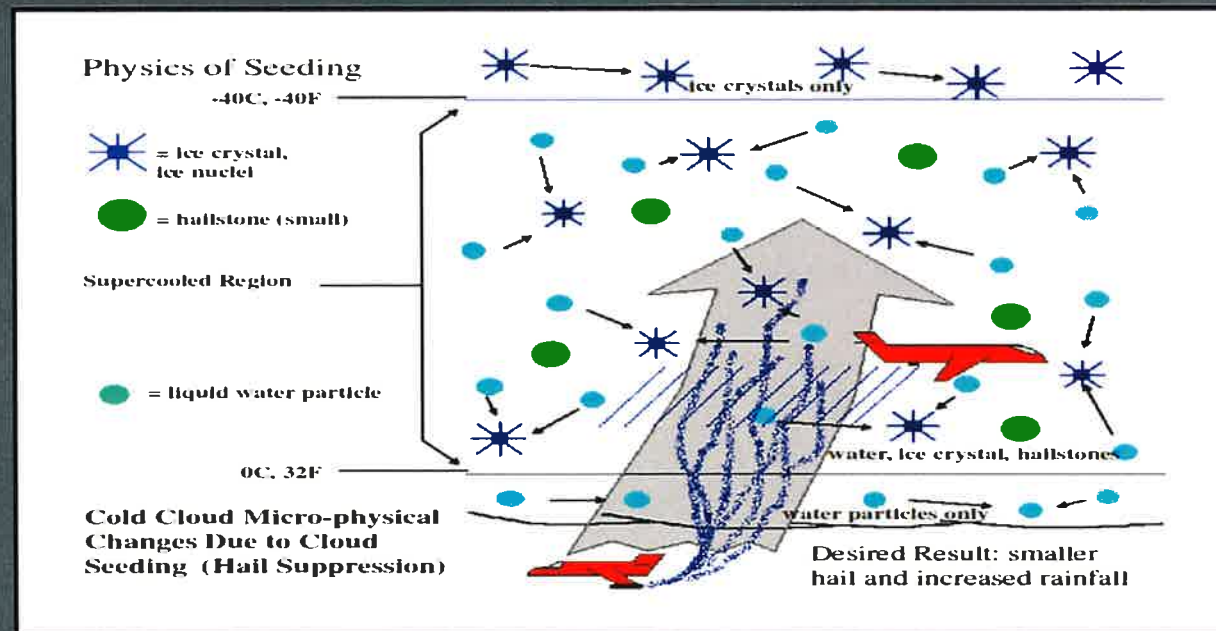
Once the droplets reach more than approximately one millimeter in diameter, their terminal velocity is large enough for them to fall from the cloud as rain.

HOW CLOUD SEEDING WORKS

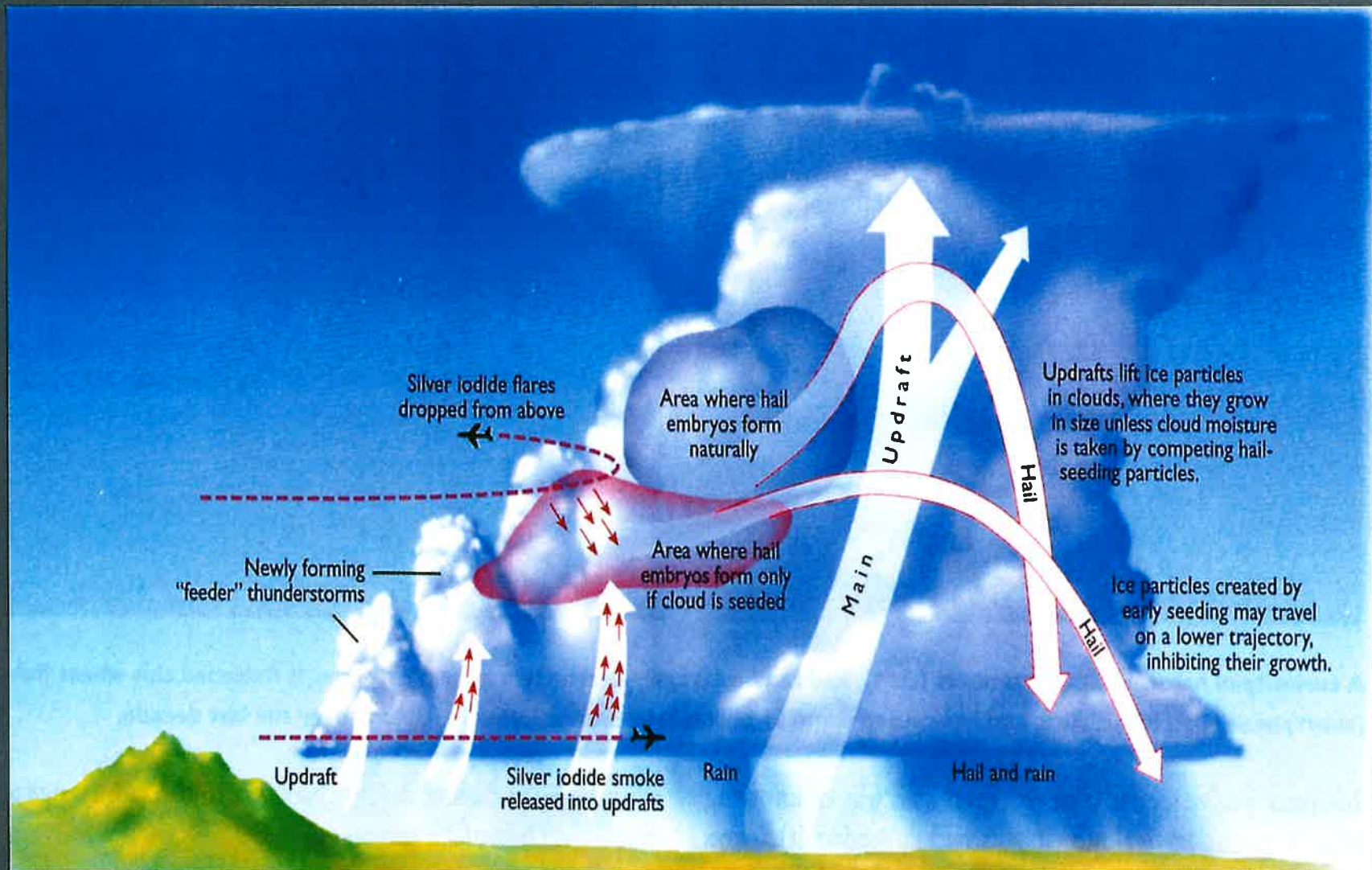
- Glaciogenic Process
 - When clouds grow colder than about -5°C but do not immediately form ice, they can be treated with silver iodide-based ice nuclei. These nuclei immediately initiate ice formation, thus starting the ice-phase precipitation process.
 - In cloud-base seeding, the updraft carries the ice nuclei (Agl) aloft, to the supercooled portion of the cloud, where ice develops.
 - Precipitation formation begins significantly earlier in the cloud lifetime, increasing the precipitation volume, but also the fraction of the cloud's lifetime during which precipitation is being produced.

HOW CLOUD SEEDING WORKS

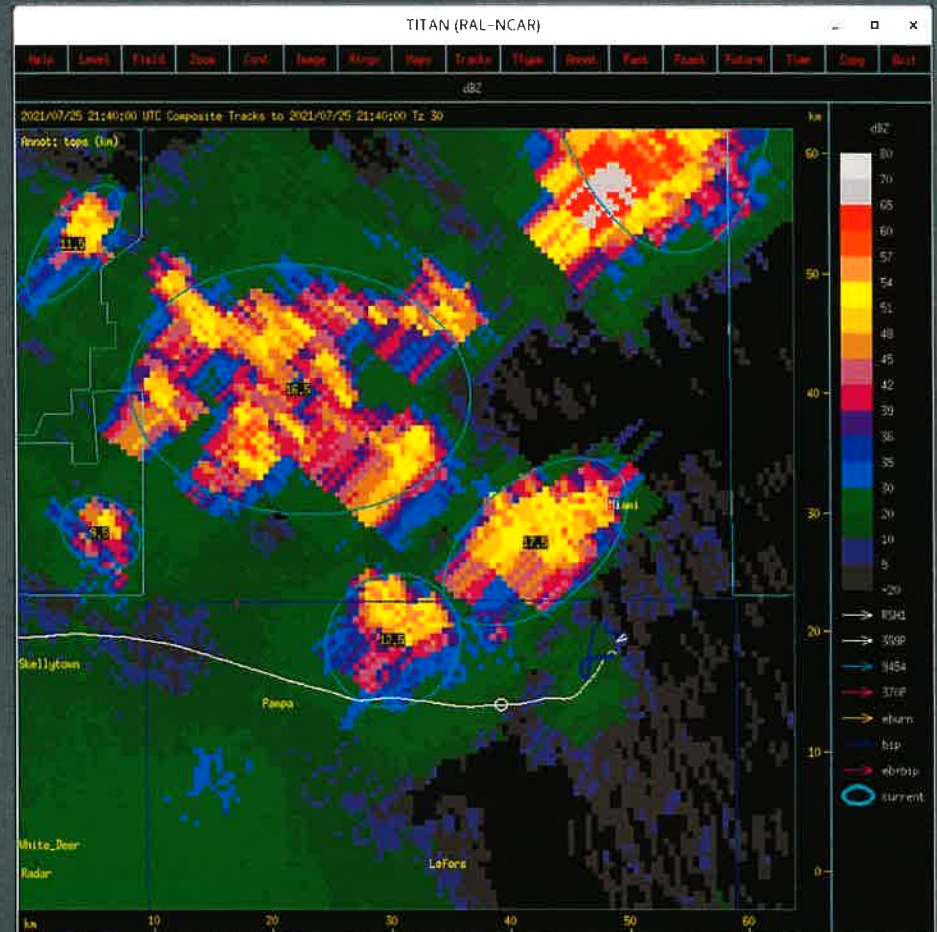
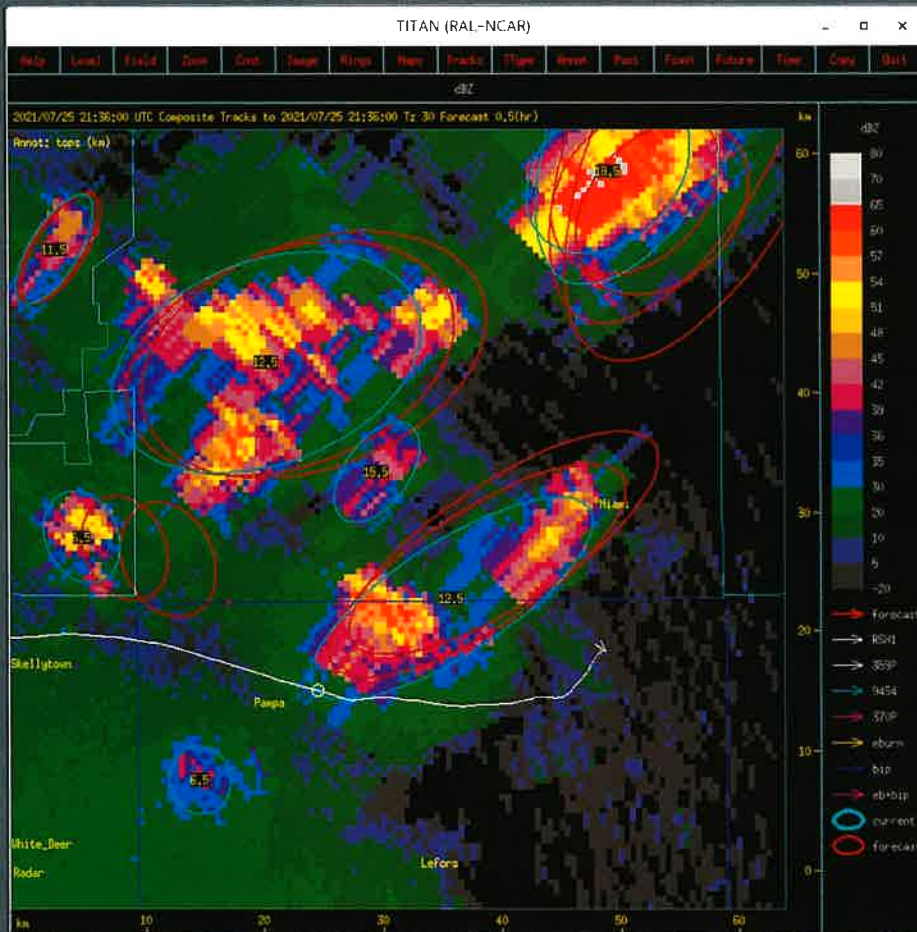
- Hail Suppression
 - Same method as before
 - Using glaciogenic seeding, seeding increases the ice embryos concentration so that the artificial and natural ice particles compete with one another for available liquid water.



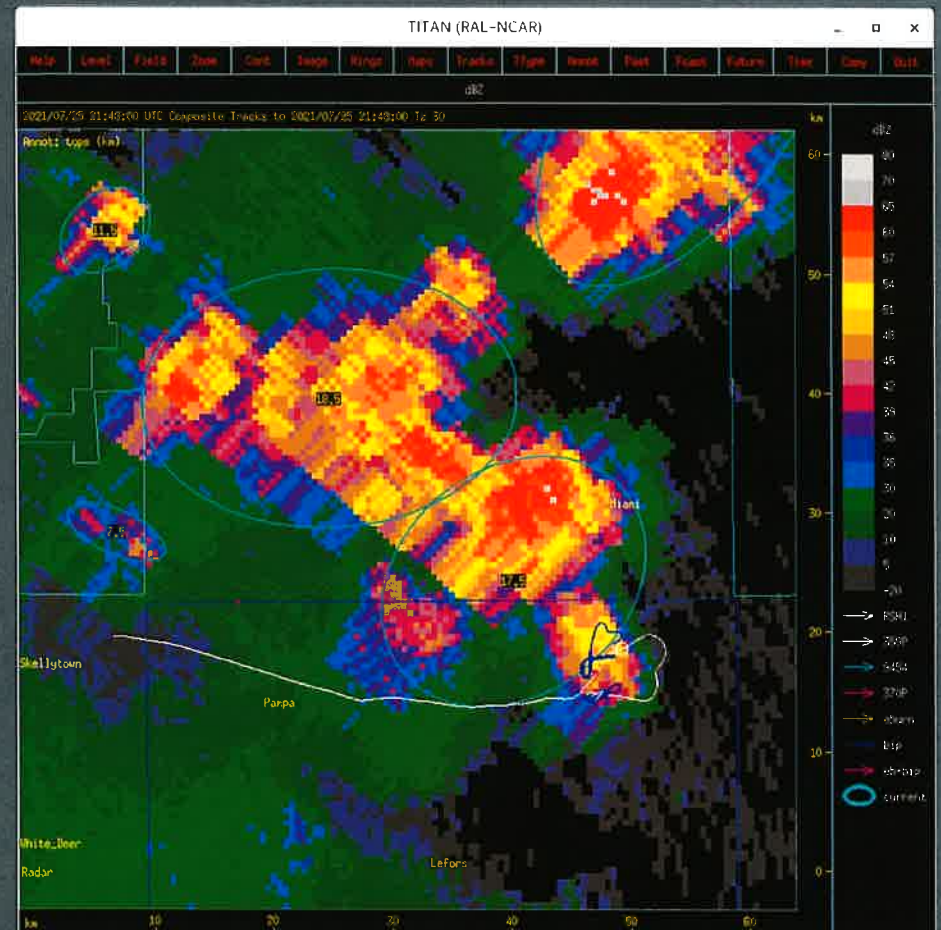
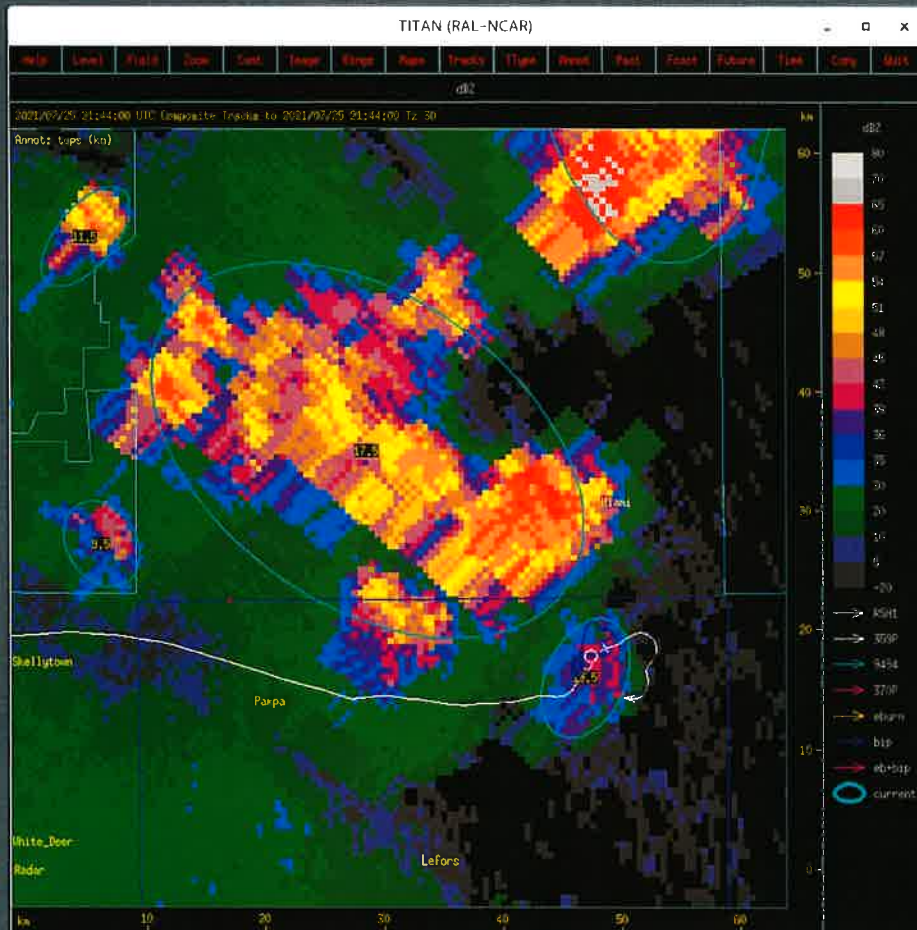
HOW CLOUD SEEDING WORKS



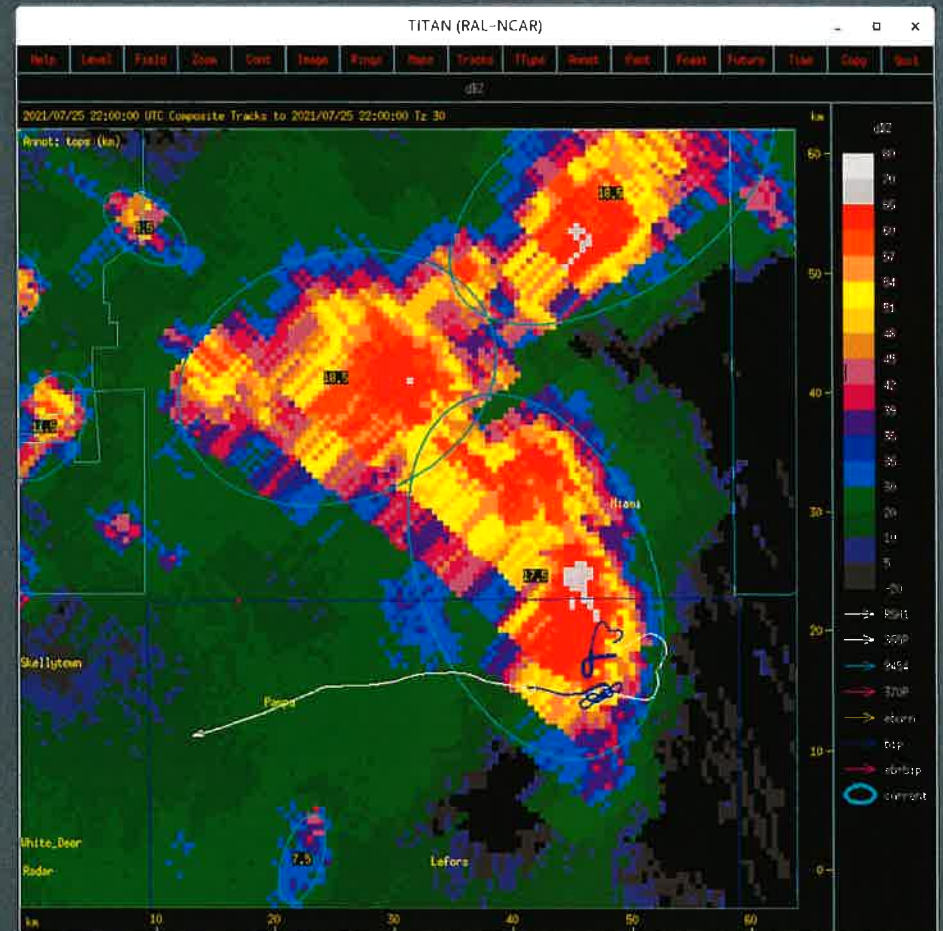
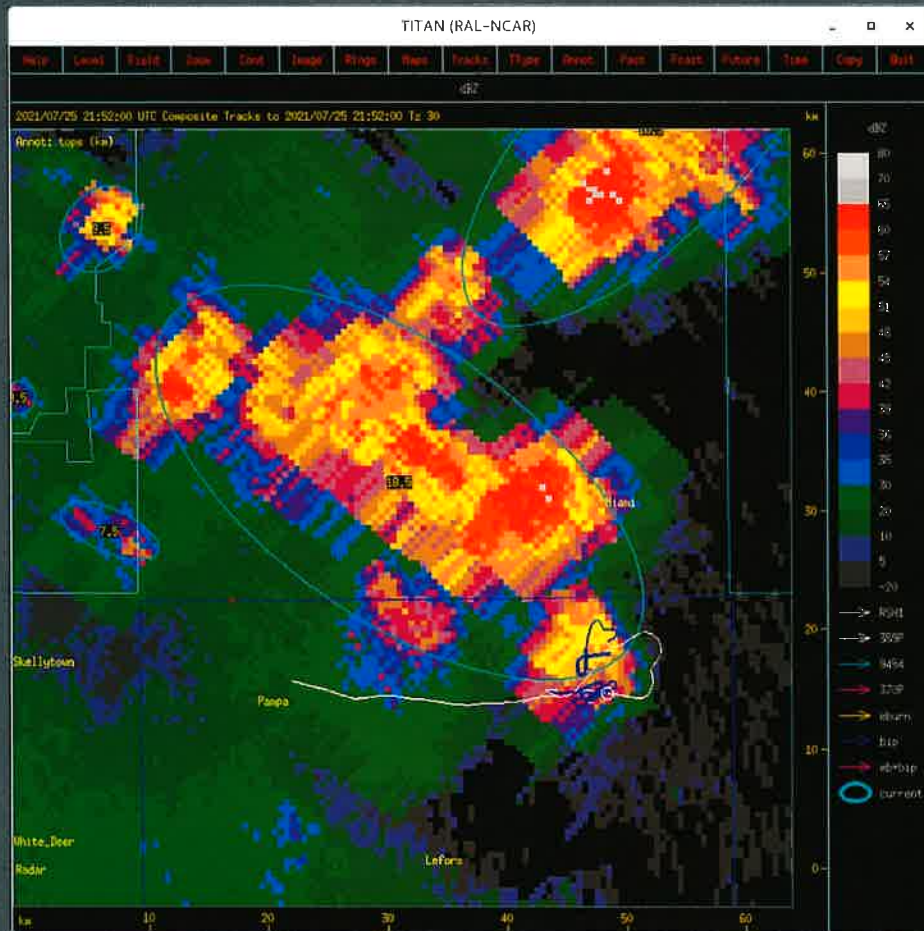
SEEDING CASE



SEEDING CASE



SEEDING CASE



RECOMMENDATION

- Renew 4-year permit
- Apply for a hail suppression permit
 - This would allow us to seed severe warned storms
 - Can either perform rain enhancement/and or hail suppression methods
 - Hail suppression can mitigate loss to agriculture and property

QUESTIONS?



PANHANDLE GROUNDWATER CONSERVATION DISTRICT INVESTMENT POLICY

I. POLICY

It is the policy of the Panhandle Groundwater Conservation District (District), through the District's Board of Directors (Board) that after allowing for the anticipated cash flow requirements of the District and giving due consideration to the safety and risk of investment, all available funds shall be invested in conformance with these legal and administrative guidelines seeking to optimize interest earnings.

Effective cash management is recognized as essential to good fiscal management. Investment interest is a source of revenue to District funds. The District's investment portfolio shall be designed and managed in a manner designed to optimize this revenue source, to be responsive to public trust, and to be in compliance with legal requirements and limitations.

Investments shall be made with the primary objectives of:

- * Safety and preservation of principal;
- * Maintenance of sufficient liquidity to meet operating needs;
- * Public trust from prudent investment activities; and
- * Optimization of interest earnings on the portfolio.

II. PURPOSE

The purpose of this investment policy is to comply with Chapter 36, Water Code, and Chapters 2256 and 2257, Government Code, ("Public Funds Investment Act" and "Public Funds Collateral Act," respectively), which requires each District to adopt a written investment policy regarding the investment of its funds and funds under its control. The Investment Policy addresses the methods, procedures and practices that must be exercised to ensure effective and judicious fiscal management of the District funds.

III. SCOPE

This Investment Policy shall govern the investment of all financial assets of the District. These funds are accounted for in the District's Comprehensive Annual Financial Report (CAFR) and include:

- General Fund

- Agricultural Water Conservation Loan Fund
 - Default Reserve Account
 - Interest and Sinking Account
- Debt Service Funds, including reserves and sinking funds, to the extent not required by law or existing contract to be kept segregated and managed separately

Investment income will be allocated to the various funds based on their respective participation.

This Investment Policy shall apply to all transactions involving the financial assets and related activity for all the foregoing funds. This policy does not apply to the assets administered for the benefit of the District by outside agencies under deferred compensation programs.

IV. INVESTMENT OBJECTIVES

The District shall manage and invest its cash with four primary objectives, listed in order of priority: safety, liquidity, public trust, and yield, expressed as optimization of interest earnings. The safety of the principal invested always remains the primary objective. All investments shall be designed and managed in a manner responsive to the public trust and consistent with state and local law.

The District shall maintain a comprehensive cash management program, which includes collection of account receivables, vendor payments in accordance with invoice terms, and prudent investment of available cash. Cash management is defined as the process of managing monies in order to insure maximum cash availability and maximum earnings on short-term investment of idle cash.

Safety

Safety of principal is the foremost objective of the investment program. Investments shall be undertaken in a manner that seeks to ensure the preservation of capital in the overall portfolio. The objective will be to mitigate credit and interest rate risk.

- Credit Risk and Concentration of Credit Risk – The District will minimize credit risk, the risk of loss due to the failure of the issuer or backer of the investment, and concentration of credit risk, the risk of loss attributed to the magnitude of investment in a single issuer, by:
 - Limiting investments to the safest types of investments;
 - Pre-qualifying the financial institutions and broker or dealers with which the District will do business; and
 - Diversifying the investment portfolio so that potential losses on individual investments will be minimized.
- Interest Rate Risk – the District will manage the risk that the interest earnings and the market value of investments. The District will, in addition,:

- Structure the investment portfolio so that investments mature to meet cash requirements for ongoing operations, thereby avoiding the need to liquidate investments prior to maturity.
- Invest operating funds primarily in certificates of deposit, shorter-term securities, money market mutual funds, or local government investment pools functioning as money market mutual funds.
- Diversify maturities and staggering purchase dates to minimize the impact of market movements over time.

Liquidity

The investment portfolio shall remain sufficiently liquid to meet all operating requirements that may be reasonably anticipated. This is accomplished by structuring the portfolio so that investments mature concurrent with cash needs to meet anticipated demands. Because all possible cash demands cannot be anticipated, a portion of the portfolio will be invested in shares of money market mutual funds or local government investment pools that offer same-day liquidity. In addition, a portion of the portfolio will consist of securities with active secondary or resale markets.

Public Trust

All participants in the District's investment process shall seek to act responsibly as custodians of the public trust. Investment officers must avoid any transaction that might impair public confidence in the District's ability to govern effectively.

Yield (Optimization of Interest Earnings)

The investment portfolio shall be designed with the objective of attaining a market rate of return throughout budgetary and economic cycles, taking into account the investment risk constraints and liquidity needs. Return on investment is of secondary importance compared to the safety and liquidity objectives described above.

V. RESPONSIBILITY AND CONTROL

Delegation of Authority

In accordance with Chapter 36.1561, Water Code, and the Public Funds Investment Act, the Board designates the General Manager as the District's Investment Officer. The Investment Officer is authorized to execute investment transactions on behalf of the District. No person may engage in an investment transaction or the management of District funds except as provided under the terms of this Investment Policy as approved by the Board. The investment authority granted to the investing officer is effective until rescinded by the Board or immediately upon the Investment Officer's employment termination.

Quality and Capability of Investment Management

The District shall provide periodic training in investments for the designated Investment Officers and other investment personnel through courses and seminars offered by professional organizations, associations, and other independent sources in order to ensure the quality and capability of investment management in compliance with the Public Funds Investment Act.

Training Requirement

The Investment Officer of the District shall attend a training session of at least six hours of instruction relating to investment responsibilities under Chapter 2256, Government Code, not later than the first anniversary of the date the officer takes office or assumes the officer's duties. The Investment Officer shall attend at least four hours of additional investment training on or before the second anniversary of the last training session the officer attended. The investment training session shall be provided by an independent source approved by the Board. For purposes of this policy, an "independent source" from which investment training shall be obtained shall include a professional organization, an institution of higher education or any other sponsor other than a business organization with whom the District may engage in an investment transaction. The following organizations are specifically authorized as independent sources for training:

- Texas Alliance of Groundwater Districts
- Texas Water Conservation Association
- Association of Water Board Directors
- University of North Texas, Center for Public Management
- William P. Hobby Center for Public Service at Texas State University

Training under this section must include education in investment controls, security risks, strategy risks, market risks, diversification of investment portfolio, and compliance with Chapters 2256 and 2257, Government Code.

Internal Controls

The General Manager is responsible for establishing and maintaining an internal control structure designed to ensure that the assets of the entity are protected from loss, theft, or misuse. The internal control structure shall be designed to provide reasonable assurance that these objectives are met. The concept of reasonable assurance recognizes that (1) the cost of a control should not exceed the benefits likely to be derived; and (2) the valuation of costs and benefits requires estimates and judgments by management.

Accordingly, the District's General Manager shall establish a process for annual independent review by an external auditor to assure compliance with policies and procedures. The internal controls shall address the following points:

- Control of collusion.

- Separation of transactions authority from accounting and record keeping.
- Custodial safekeeping.
- Avoid physical delivery of securities.
- Clear delegation of authority to subordinate staff members.
- Written confirmation for telephone (voice) transactions for investments and wire transfers.
- Development of a wire transfer agreement with the depository bank or third party custodian.

Prudence

The standard of prudence to be applied by the Investment Officer shall be the “prudent investor” rule:

“Investments shall be made with judgment and care, under circumstances then prevailing, which persons of prudence, discretion and intelligence exercise in the management of their own affairs, not for speculation, but for investment, considering the probable safety of their capital as well as the probable income to be derived.”

In determining whether an Investment Officer has exercised prudence with respect to an investment decision, the determination shall be made taking into consideration:

- The investment of all funds, or funds under the District’s control, over which the officer had responsibility rather than a consideration as to the prudence of a single investment; and
- Whether the investment decision was consistent with the written approved investment policy of the District.

Indemnification

The Investment Officer may not be held personally responsible for a specific investment’s credit risk or market price changes as long as the officer acted in accordance with written procedures and exercised due diligence, provided that the officer reports these deviations immediately and the appropriate action is taken to control adverse developments.

Ethics and Conflicts of Interest

Officers and employees involved in the investment process shall refrain from personal business activity that would conflict with the proper execution and management of the investment program, or that would impair their ability to make impartial decisions. Employees and Investment Officers shall disclose any material interests in financial institutions with which they conduct business. They shall further disclose any personal financial or investment positions that could be related to the performance of the investment portfolio.

An Investment Officer of the District who has a personal business relationship with an organization seeking to sell an investment to the District shall file a statement disclosing that personal business interest. An Investment Officer who is related within the second degree by affinity or consanguinity to an individual seeking to sell an investment to the District shall file a statement disclosing that relationship. A statement required under this subsection must be filed with the Texas Ethics Commission and the District Board.

VI. SUITABLE AND AUTHORIZED INVESTMENTS

Portfolio Management

The District has a “buy and hold” portfolio strategy. Maturity dates are matched with cash flow requirements and investments are purchased with the intent to be held until maturity. However, investments may be liquidated prior to maturity for the following reasons:

- An investment with declining credit may be liquidated early to minimize loss of principal.
- Cash flow needs of the District require that the investment be liquidated.

Authorized Investments

District funds governed by this policy may be invested in the instruments described below, all of which are authorized by Chapter 2256 of the Government Code (Public Funds Investment Act). Investment of District funds in any instrument or security not authorized for investment under the Act is prohibited.

1. Obligations of the United States of America, its agencies and instrumentalities.
2. Certificates of Deposit issued by a depository institution that has its main office or a branch office in Texas. The certificate of deposit must be guaranteed or insured by the Federal Deposit Insurance Corporation or the National Credit Union Share Insurance Fund. Any funds held in excess of the amount insured shall be secured by obligations in a manner and amount as provided by law.
3. Certificates of Deposit obtained through a depository institution or broker that has its main office or a branch office in Texas and that contractually agrees to place the funds in federally insured depository institutions in accordance with the conditions prescribed in Section 2256.010(b) of the Public Funds Investment Act.
4. Money Market Mutual funds that: 1) are registered and regulated by the Securities and Exchange Commission, 2) have a dollar weighted average stated maturity of 90 days or less, 3) seek to maintain a net asset value of \$1.00 per share, and 4) are rated AAA by at least one nationally recognized rating service.
5. Local government investment pools, which 1) meet the requirements of Chapter 2256.016 of the Public Funds Investment Act, 2) are rated no lower than AAA

or an equivalent rating by at least one nationally recognized rating service, and 3) are authorized by Board resolution.

6. A local government investment pool created to function as a money market mutual fund if the pool 1) marks its portfolio to the market daily and, 2) to the extent reasonably possible, stabilizes at \$1.00 net asset value.
7. A fully collateralized repurchase agreement is an authorized investment under this subchapter if the repurchase agreement:
 - (1) has a defined termination date;
 - (2) is secured by a combination of cash and obligations described by Section 2256.009(a)(1); and
 - (3) requires the securities being purchased by the entity or cash held by the entity to be pledged to the entity, held in the entity's name, and deposited at the time the investment is made with the entity or with a third party selected and approved by the entity; and
 - (4) is placed through a primary government securities dealer, as defined by the Federal Reserve, or a financial

All prudent measures will be taken to liquidate an investment that is downgraded to less than the required minimum rating. The Investment Officer shall periodically review the credit quality rating of instruments in the District's portfolio using published resources from at least one nationally recognized rating service.

VII. INVESTMENT PARAMETERS

Maximum Maturities

It is the District's policy to concentrate its investment portfolio in shorter-term securities in order to limit principal risk caused by changes in interest rates.

The District attempts to match its investments with anticipated cash flow requirements. Unless matched to a specific cash flow, the District will not directly invest in securities maturing more than five (5) years from the date of purchase; however, the above described obligations, certificates, or agreements may be collateralized using longer dated investments. For flexible repurchase agreement for bond proceeds, the maximum maturity shall be determined in accordance with project cash flow projections and the requirements of the governing bond ordinance.

The composite portfolio will have a weighted average maturity of 365 days or less. This dollar-weighted average maturity will be calculated using the stated final maturity dates of each security.

Diversification

The District recognizes that investment risks can result from issuer defaults, market price changes or various technical complications leading to temporary illiquidity. Risk is controlled through portfolio diversification that shall be achieved by the following general guidelines:

- Limiting investments to avoid overconcentration in investments from a specific issuer or business sector;
- Limiting investments that have higher credit risks (example: commercial paper);
- Investing in investments with varying maturities; and
- Continuously investing a portion of the portfolio in readily available funds such as local government investment pools (LGIPs), money market funds or overnight repurchase agreements to ensure that appropriate liquidity is maintained in order to meet ongoing obligations.

The following maximum limits, by instrument, are established for the District's total portfolio:

1. U.S. Treasury Securities	100%
2. Agencies and Instrumentalities	85%
3. Certificates of Deposit	100%
4. Money Market Mutual Funds	50%
5. Authorized Pools	50%
6. Repurchase Agreements*	20%

*Excluding flexible repurchase agreements for bond proceeds investments.

VIII. SELECTION OF BANKS AND DEALERS

Depository

Depository may be selected through the District's banking services procurement process and as required by law. The selection of a depository will be on the following selection criteria:

- The ability to qualify as a depository for public funds in accordance with state law.
- The ability to provide requested information or financial statements for the periods specified.
- The ability to meet all requirements in the banking RFP.
- Complete response to all required items on the bid form
- Lowest net banking service cost, consistent with the ability to provide an appropriate level of service.
- The credit worthiness and financial stability of the bank.

Authorized Brokers/Dealers

The District may review, revise, and adopt a list of qualified brokers or dealers and financial institutions authorized to engage in securities transactions with the District. Those firms that request to become qualified bidders for securities transactions will be required to provide: 1) a completed broker or dealer questionnaire that provides information regarding creditworthiness, experience and reputation; and 2) a certification stating the firm received, read and understood the District's investment policy and agrees to comply with that policy. Authorized firms may include primary dealers or regional dealers that qualify under Securities & Exchange Commission Rule 15C3-1 (Uniform Net Capital Rule), and qualified depositories. All investment providers, including financial institutions, banks, money market mutual funds, and local government investment pools, must sign a certification acknowledging that the organization has received and reviewed the District's investment policy and that reasonable procedures and controls have been implemented to preclude investment transactions that are not authorized by the District's policy.

Delivery vs. Payment

Securities shall be purchased using the "delivery vs. payment" method with the exception of investment pools and mutual funds. Funds will be released after notification that the purchased security has been received.

IX. CUSTODIAL CREDIT RISK MANAGEMENT

Safekeeping and Custodian Agreements

The District shall contract with a bank or banks for the safekeeping of securities either owned by the District as part of its investment portfolio or held as collateral to secure demand or time deposits. Securities owned by the District shall be held in the District's name as evidenced by safekeeping receipts of the institution holding the securities.

Collateral for deposits will be held by a third party custodian designated by the District and pledged to the District as evidenced by safekeeping receipts of the institution with which the collateral is deposited. Original safekeeping receipts shall be obtained. Collateral may be held by the depository bank's trust department, a Federal Reserve bank or branch of a Federal Reserve bank, a Federal Home Loan Bank.

Collateral Policy

Consistent with the requirements of the Public Funds Collateral Act, it is the policy of the District to require full collateralization of all District investments and funds on deposit with a depository bank, other than investments, which are obligations of the U.S. government and its agencies and instrumentalities. In order to anticipate market changes and provide a level of security for all funds, the collateralization level will be 102% of market value of principal and accrued interest on the deposits or investments less an amount insured by the FDIC. At its discretion, the District may require a higher level of collateralization for certain investment securities. Securities pledged as collateral shall be held by an

independent third party with which the District has a current custodial agreement. The General Manager is responsible for entering into collateralization agreements with third party custodians in compliance with this Policy. The agreements are to specify the acceptable investment securities for collateral, including provisions relating to possession of the collateral, the substitution or release of investment securities, ownership of securities, and the method of valuation of securities. A clearly marked evidence of ownership (safekeeping receipt) must be supplied to the District and retained. Collateral shall be reviewed at least quarterly to assure that the market value of the pledged securities is adequate.

Collateral Defined

The District shall accept only the following types of collateral:

- Obligations of the United States or its agencies and instrumentalities.
- Direct obligations of the state of Texas or its agencies and instrumentalities.
- Collateralized mortgage obligations directly issued by a federal agency or instrumentality of the United States, the underlying security for which is guaranteed by an agency or instrumentality of the United States.
- A surety bond issued by an insurance company rated as to investment quality by a nationally recognized rating firm not less than A.
- A letter of credit issued to the District by the Federal Home Loan Bank.

Subject to Audit

All collateral shall be subject to inspection and audit by the General Manager or the District's independent auditors.

X. PERFORMANCE

Performance Standards

The District's investment portfolio will be managed in accordance with the parameters specified within this policy. The portfolio shall be designed with the objective of obtaining a rate of return through budgetary and economic cycles, commensurate with the investment risk constraints and the cash flow requirements of the District.

Performance Benchmark

It is the policy of the District to purchase investments with maturity dates coinciding with cash flow needs. Through this strategy, the District shall seek to optimize interest earnings

utilizing allowable investments available on the market at that time. Market value will be calculated on a quarterly basis on all securities owned and compared to current book value.

XI. REPORTING

Methods

The Investment Officer shall prepare an investment report on an at least quarterly basis that summarizes investment strategies employed in the most recent reporting period and describes the portfolio in terms of investment securities, maturities, and shall explain the total investment return for the reporting period.

The investment report shall include a summary statement of investment activity prepared in compliance with generally accepted accounting principals. This summary will be prepared in a manner that will allow the District to ascertain whether investment activities during the reporting period have conformed to the Investment Policy. The report will be provided to the Board. The report will include the following:

- A listing of individual securities held at the end of the reporting period.
- Unrealized gains or losses resulting from appreciation or depreciation by listing the beginning and ending book and market value of securities for the period.
- Additions and changes to the market value during the period.
- Average weighted yield to maturity of portfolio as compared to applicable benchmark.
- Listing of investments by maturity date.
- Fully accrued interest for the reporting period
- The percentage of the total portfolio that each type of investment represents.
- Statement of compliance of the District's investment portfolio with state law and the investment strategy and policy approved by the Board.

An independent auditor will perform a formal annual review of the investment reports with the results reported to the Board.

Marking to Market

Market value of all securities in the portfolio will be determined on a quarterly basis. These values will be obtained from a reputable and independent source and disclosed to the governing body quarterly in a written report.

XII. INVESTMENT POLICY ADOPTION

The District's investment policy shall be adopted by Resolution of the Board. It is the District's intent to comply with state laws and regulations. The District's investments

2023 Investment Policy

policies shall be subject to revisions consistent with changing laws, regulations, and needs of the District. The Board shall review the policy annually and approve any changes or modifications.

Adopted on July 26, 2023

**A RESOLUTION OF
THE BOARD OF DIRECTORS OF
PANHANDLE GROUNDWATER CONSERVATION DISTRICT
ADOPTING THE DISTRICT'S INVESTMENT POLICY AND INVESTMENT STRATEGIES
AND APPOINTING AN INVESTMENT OFFICER**

WHEREAS, PANHANDLE GROUNDWATER CONSERVATION DISTRICT ("the District") is a political subdivision of the State of Texas, created under authority of Article XVI, §59 of the Texas Constitution; and

WHEREAS, the District, as a political subdivision of the State of Texas, has legal authority to invest local funds (which are public funds in the custody of the District that are not required by law to be deposited in the State treasury, and that the District has legal authority to invest), and

WHEREAS, TEXAS GOVERNMENT CODES ANNOTATED, § 2256, Subchapter A, requires the District, as a political subdivision, to adopt rules governing the investment of the local funds of the District-designated Investment Officer(s), to specify the scope of authority of officers and employees of the District that are designated to invest funds; and designate officers and employees of the District to sign checks, drafts, notes, or other orders for the payment of money issued in the name of the District;

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF DIRECTORS OF PANHANDLE GROUNDWATER CONSERVATION DISTRICT that:

- 1) The attached Investment Policy is adopted; and
- 2) The investment Officer is designated as follows: Britney Britten, and
- 3) Officers and employees designated to sign checks, drafts, etc. are as follows, Britney Britten; Katie Hodges, Office Manager; and Julie Bennett, Permitting Clerk; and that.
- 4) All checks issued by the District shall contain two (2) of the above listed signatures.

Passed and approved this 26th day of July 2023

ATTEST:



Board Secretary



Board President



PANHANDLE
GROUNDWATER
CONSERVATION
DISTRICT

WATER LEVEL MONITORING

Annual Review of Static Water Level Measurements 2023

ASHLEY R. AUSBROOKS, GIT
DISTRICT HYDROGEOLOGIST & PROGRAMS MANAGER

July 26, 2023



INTRODUCTION

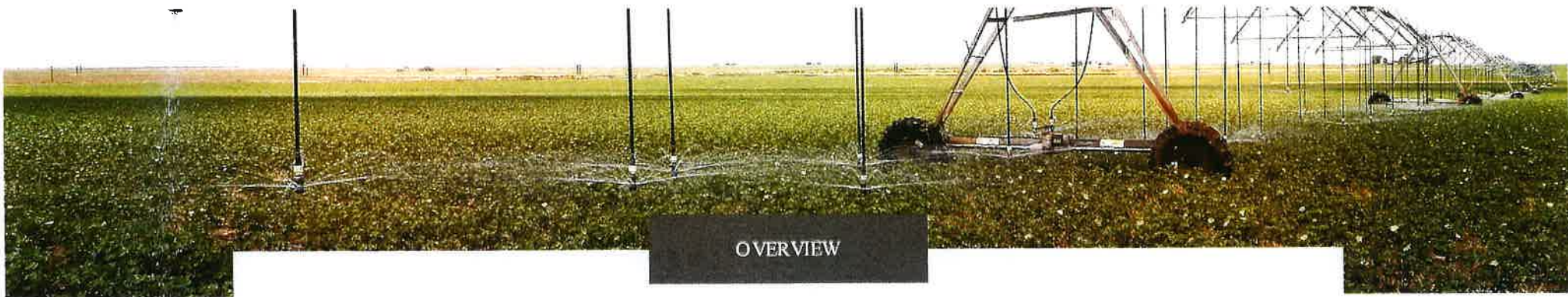
The Panhandle Groundwater Conservation District has collected water level data on wells dating as far back as the 1950s.

Measurements are used to determine:

- the current water levels of the aquifers in the District,
- quantify the volume of groundwater remaining,
- to monitor long-term trends in water levels,
- and to evaluating the status of the District's adopted Desired Future Conditions (DFCs).

District staff conducted water level measurements of 783 wells from November 2022 to the end of March 2023.

2023 DATA EXPLANATION



- Statistical analysis was conducted on water level measurements to determine any outliers. Any measurement greater than +/- 3 standard deviations from the mean were determined as an outlier and were not used for mapping.
- 14 wells were marked as outliers this year and 24 could not be measured.



2023 OGALLALA AQUIFER RESULTS

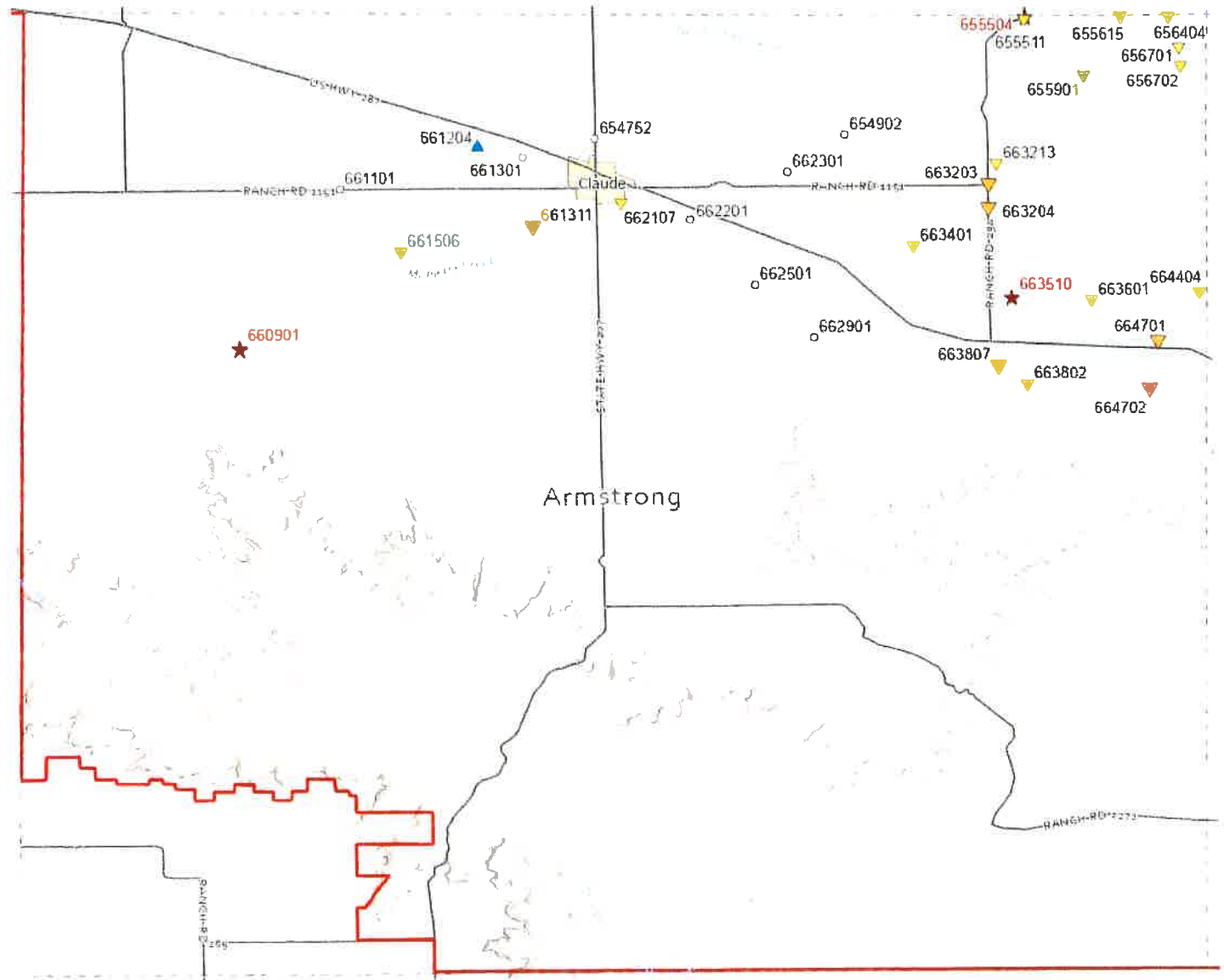
Feet of Decline	Percentage of Ogallala Wells
0 to -1	50.2%
-1 to -2	21.1%
-2 to -3	7.6%
-3 to -4	2.2%
-4 to -5	2.2%
Greater than -5	1.6%
Rise of 0 to 10	15.0%

ARMSTRONG

Legend

1-Year Water Level Change, in Feet

- ▲ 2 to 4
- ▲ 0.5 to 2
- -0.5 to 0.5
- ▼ -2 to -0.5
- ▼ -4 to -2
- ▼ -6 to -4
- ★ Not Used for Mapping
- Towns
- County
- PGCD Boundary
- Roads
- Rivers
- Lakes
- Aquifer**
- Ogallala

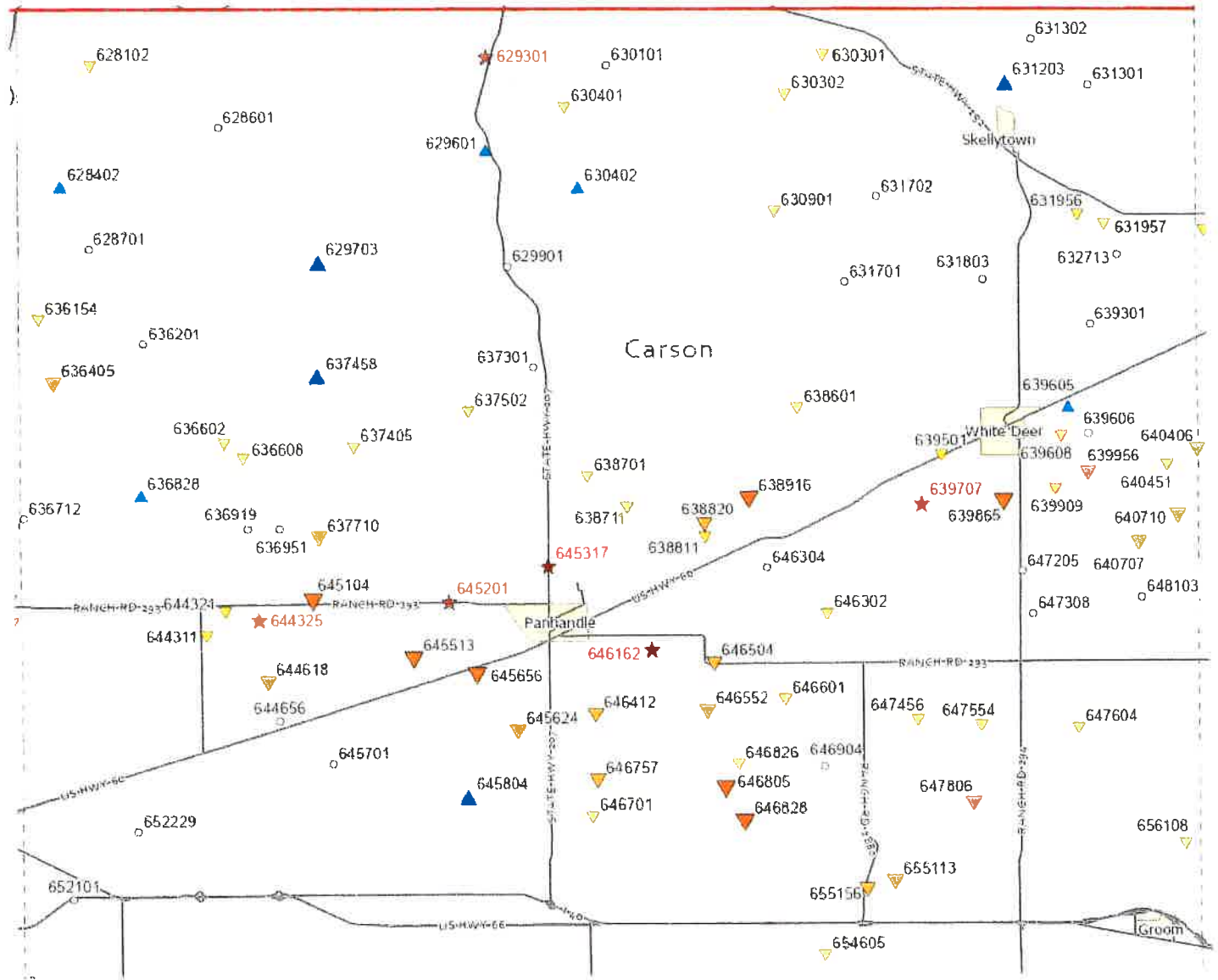


CARSON

Legend

1-Year Water Level Change, in Feet

- ▲ 2 to 4
- ▲ 0.5 to 2
- -0.5 to 0.5
- ▼ -2 to -0.5
- ▼ -4 to -2
- ▼ -6 to -4
- ★ Not Used for Mapping
- Towns
- County
- PGCD Boundary
- Roads
- Rivers
- Lakes
- Aquifer
- Ogallala

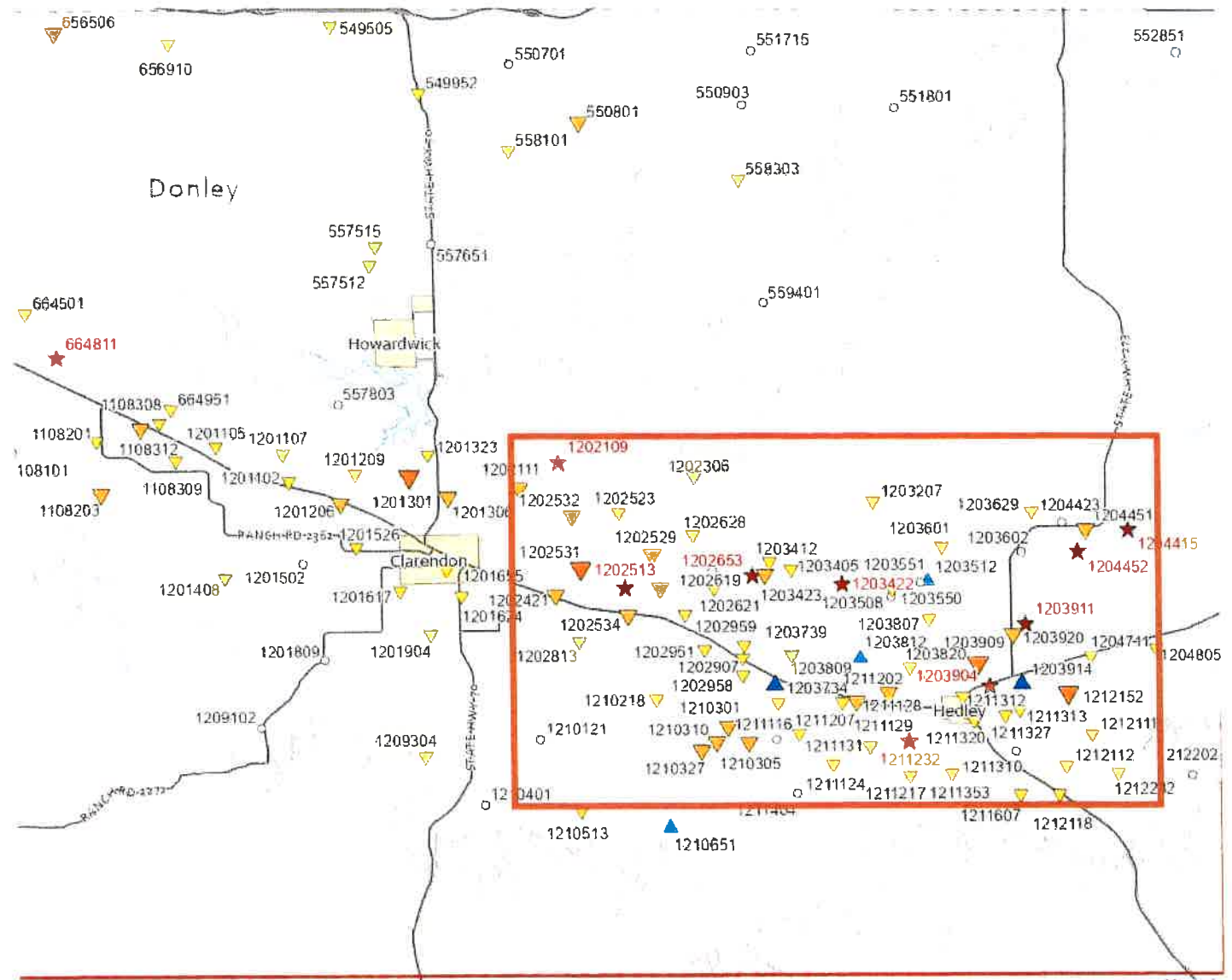


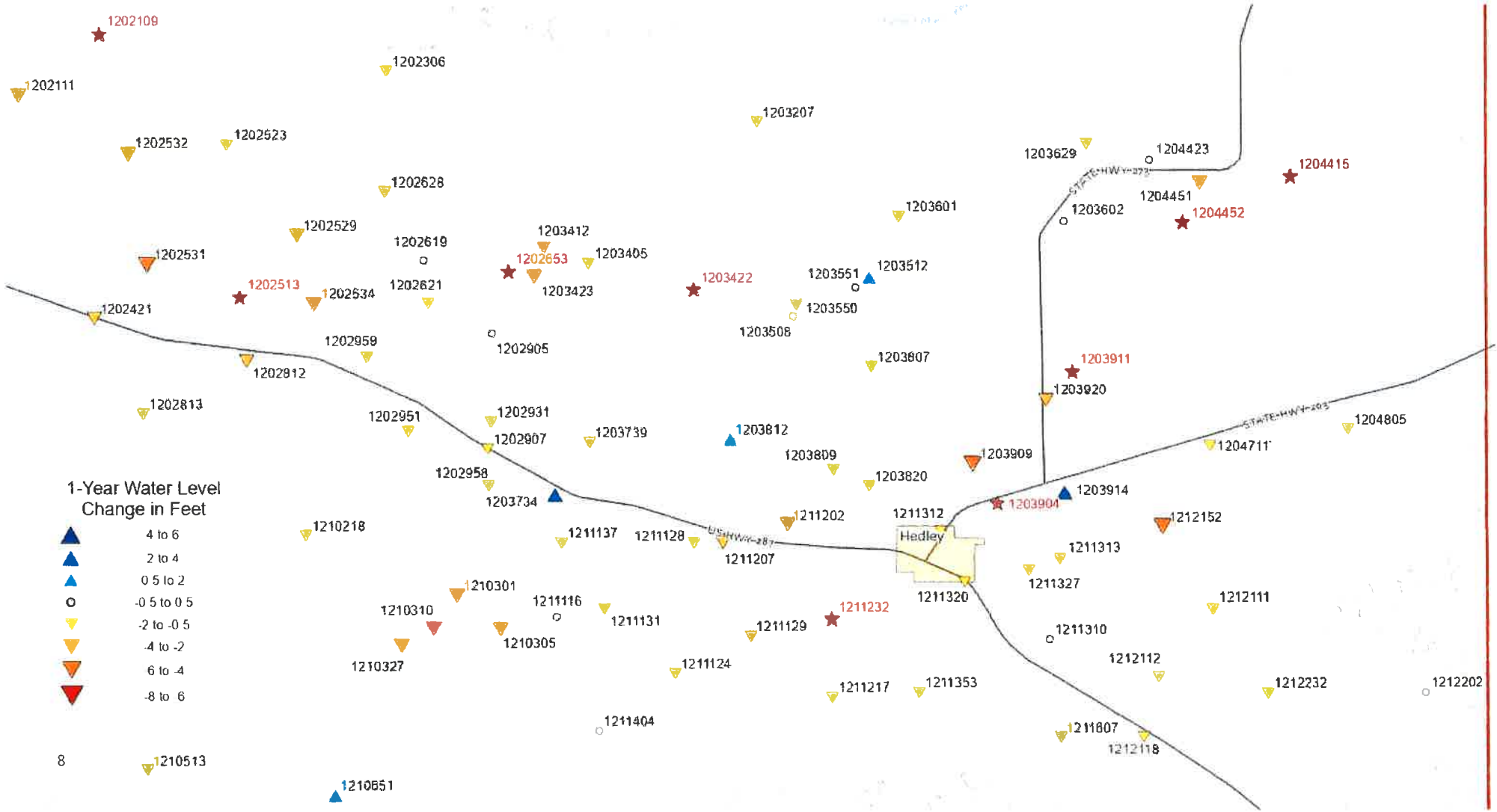
DONLEY

Legend

1-Year Water Level Change, in Feet

- ▲ 2 to 4
- ▲ 0.5 to 2
- -0.5 to 0.5
- ▼ -2 to -0.5
- ▼ -4 to -2
- ▼ -6 to -4
- ★ Not Used for Mapping
- Towns
- County
- PGCD Boundary
- Roads
- Rivers
- Lakes
- Aquifer
- Ogallala





1-Year Water Level Change in Feet

- ▲ 4 to 6
- ▲ 2 to 4
- ▲ 0.5 to 2
- -0.5 to 0.5
- ▼ -2 to -0.5
- ▼ -4 to -2
- ▼ -6 to -4
- ▼ -8 to 6

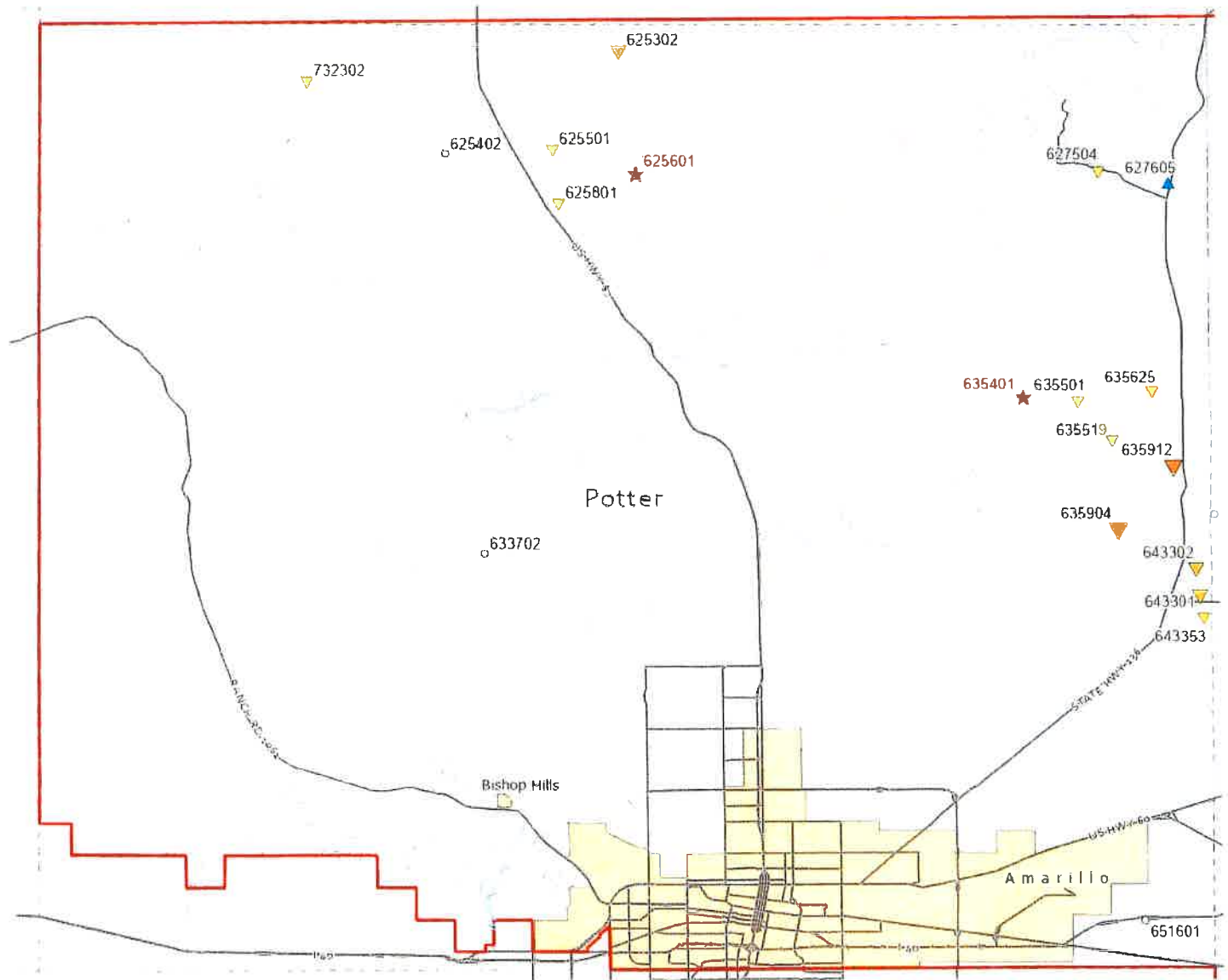
8

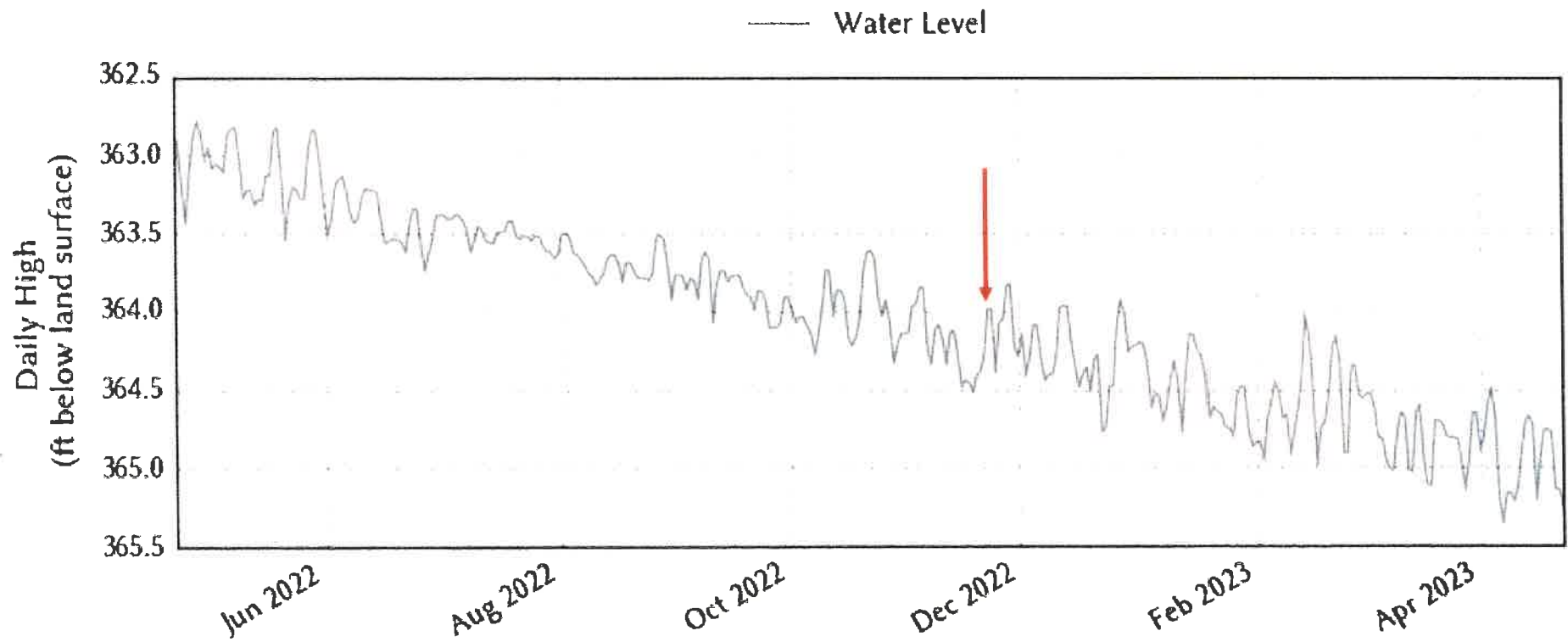
POTTER

Legend

1-Year Water Level Change, in Feet

- ▲ 2 to 4
- ▲ 0.5 to 2
- ▽ -0.5 to 0.5
- ▽ -2 to -0.5
- ▽ -4 to -2
- ▽ -6 to -4
- ★ Not Used for Mapping
- Towns
- County
- ▭ PGCD Boundary
- Roads
- Rivers
- Lakes
- Aquifer
- Ogallala





30 Days

1 Year

Period of Record

ROBERTS

Legend

1-Year Water Level Change, in Feet

- ▲ 2 to 4
- ▲ 0.5 to 2
- 0.5 to 0.5
- ▼ -2 to -0.5
- ▼ -4 to -2
- ▼ -6 to -4

★ Not Used for Mapping

○ Towns

○ County

□ PGCD Boundary

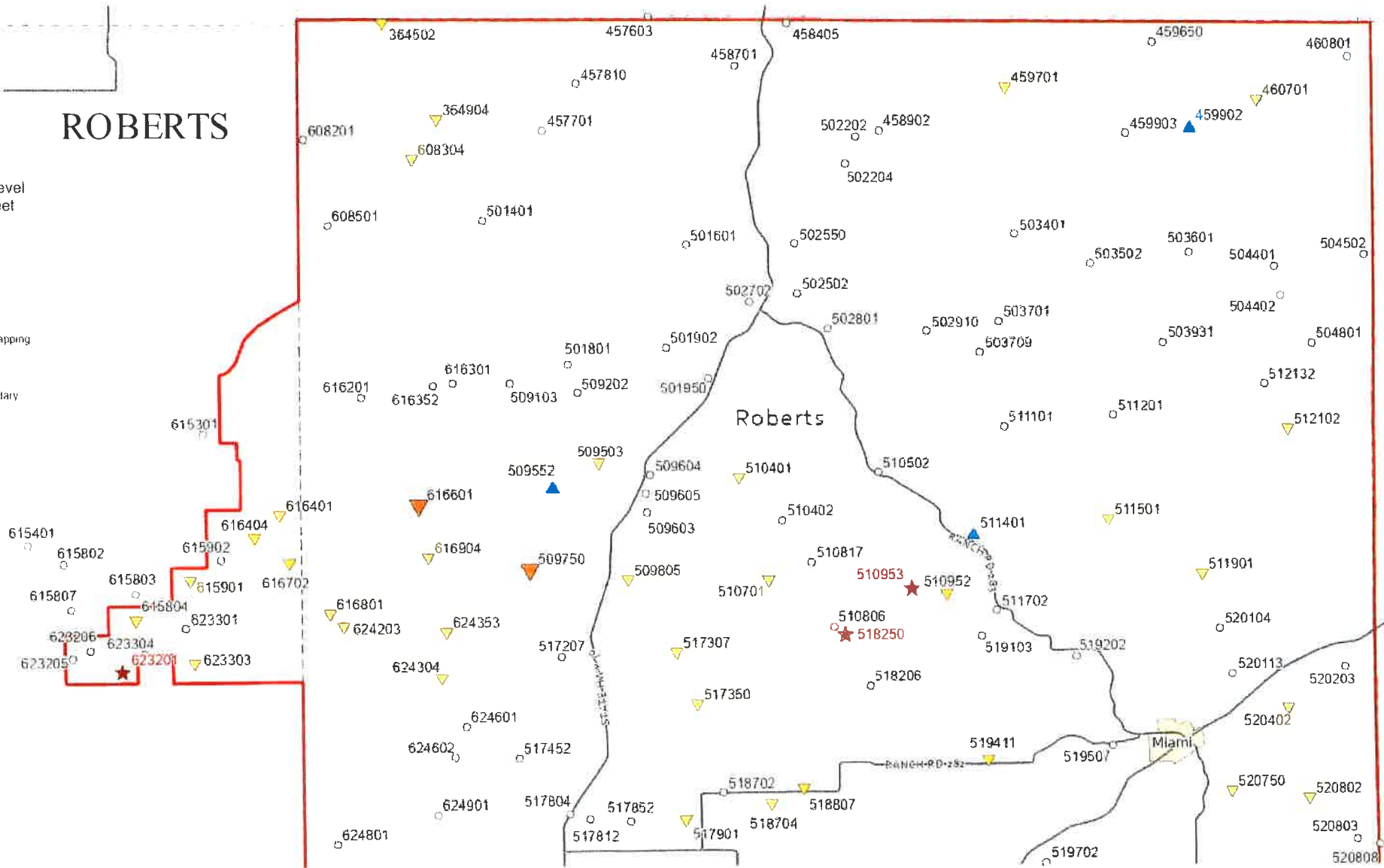
— Roads

— Rivers

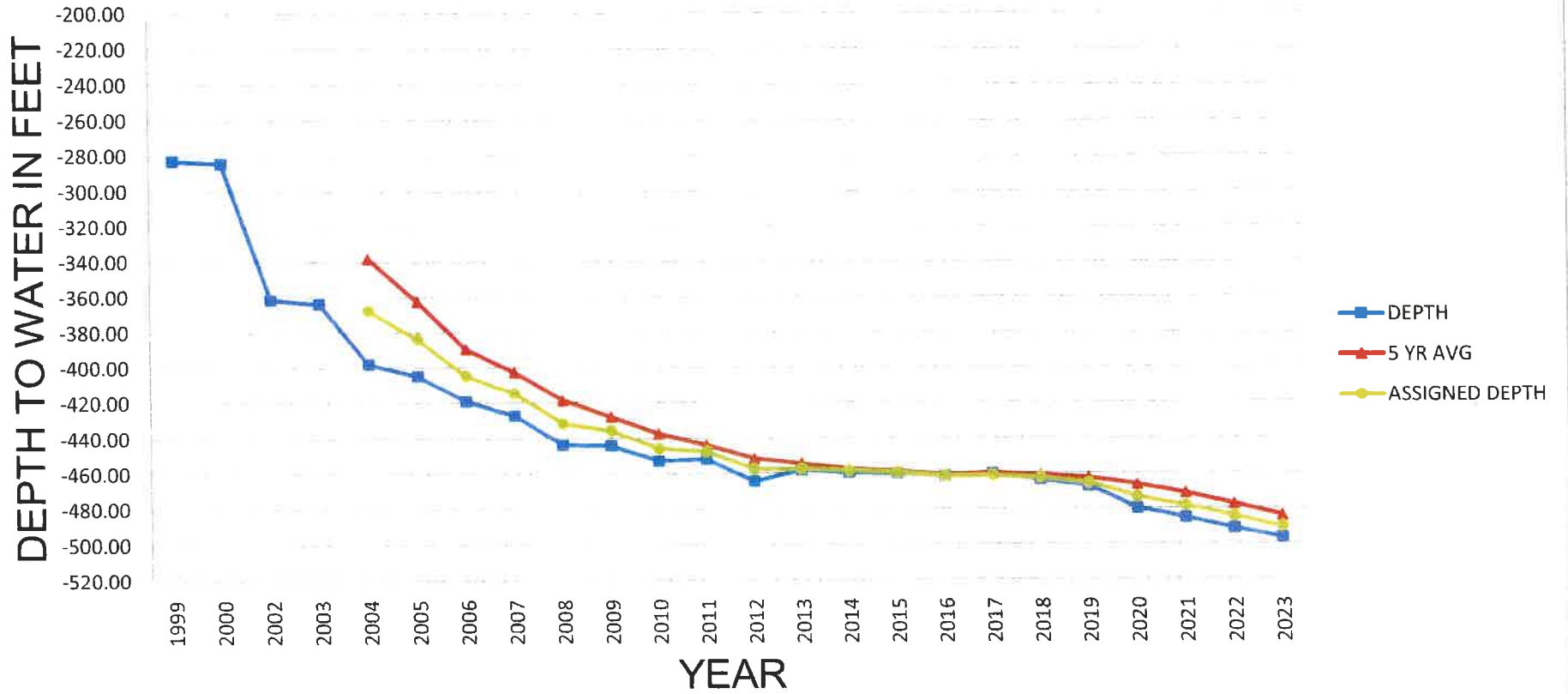
— Lakes

Aquifer

○ Ogallala



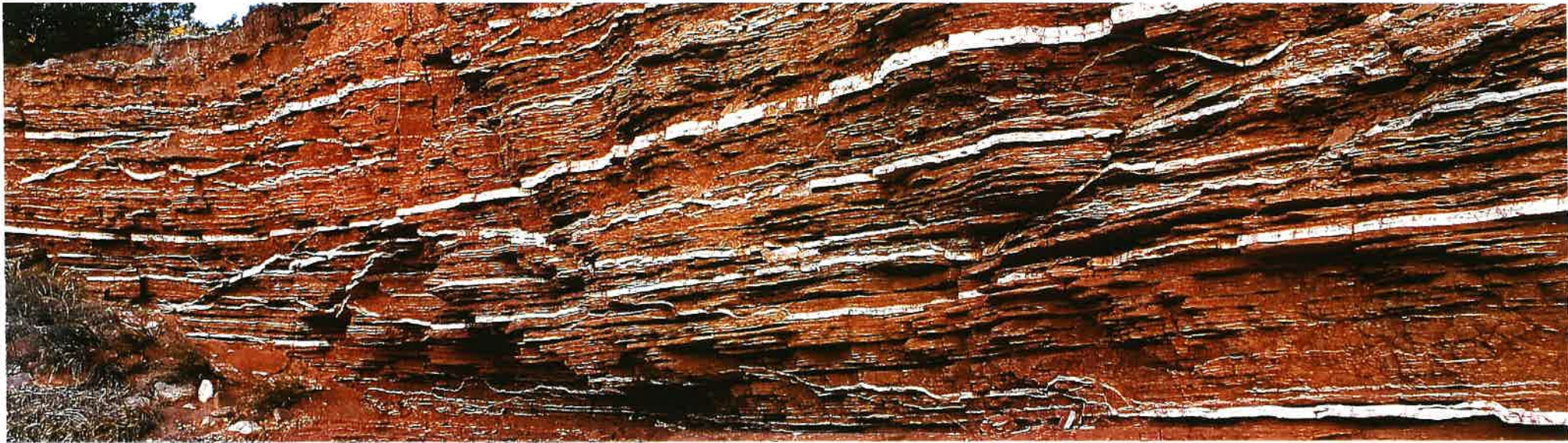
Well: 509750 Roberts - Ogallala Formation





2023 DOCKUM AQUIFER RESULTS

Feet of Decline	Percentage of Dockum Wells
0 to -1	37.5%
-1 to -2	9.8%
-2 to -3	9.8%
-3 to -4	0.0%
-4 to -5	0.9%
Greater than -5	1.8%
Rise of 0 to 13	40.2%



2023 BLAINE AQUIFER RESULTS

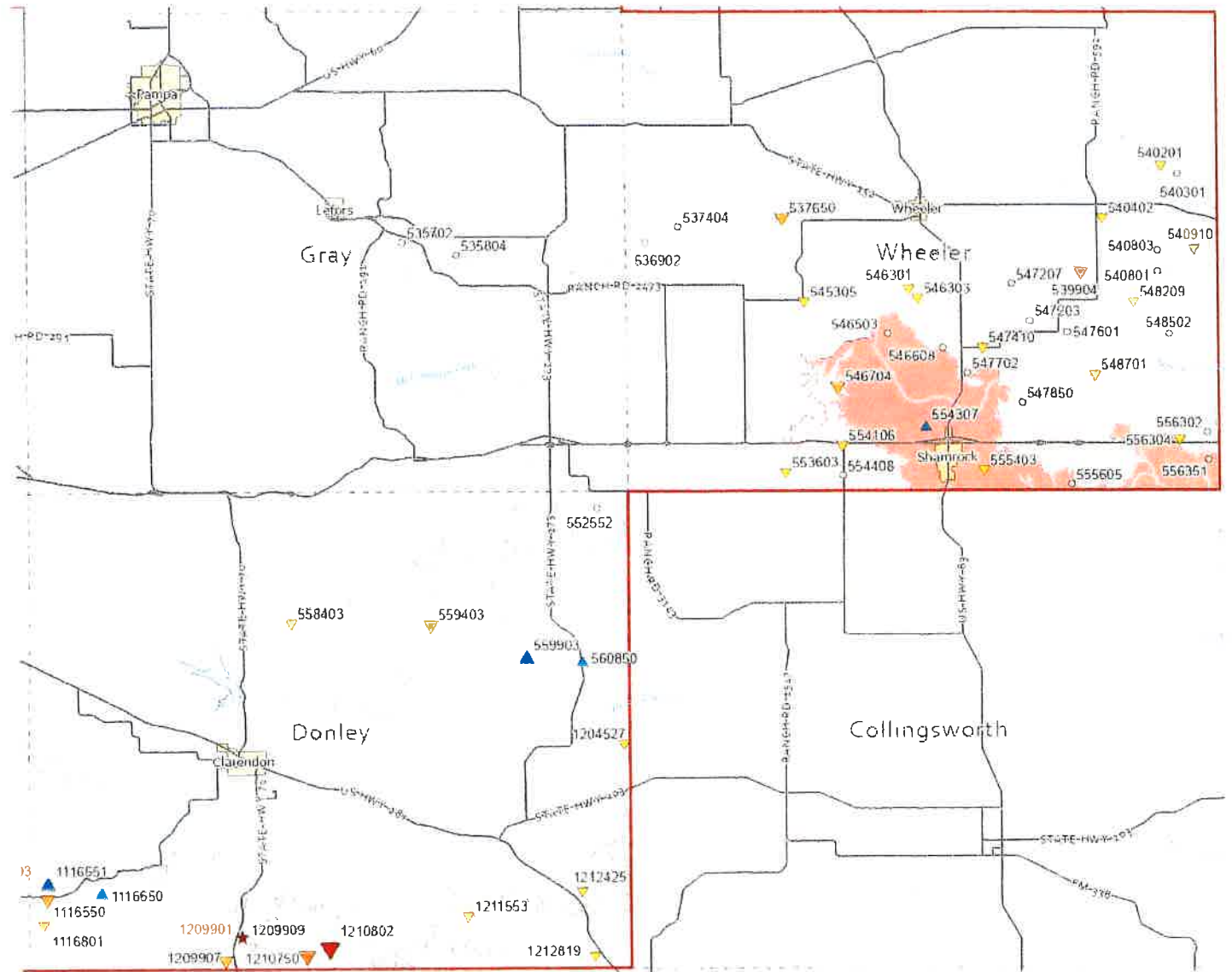
Feet of Decline	Percentage of Blaine Wells
0 to -1	52.3%
-1 to -2	15.4%
-2 to -3	7.7%
-3 to -4	1.5%
-4 to -5	1.5%
Greater than -5	4.6%
Rise of 0 to 11	16.9%

BLAINE & WHITEHORSE AQUIFERS

Legend

1-Year Water Level
Change, in feet

- ▲ 4 to 6
- ▲ 2 to 4
- ▲ 0.5 to 2
- -0.5 to 0.5
- ▼ 2 to 0.5
- ▼ 4 to -2
- ▼ -6 to -4
- ▼ 8 to -6
- ★ Not Used for Mapping
- Towns
- County
- PGCD Boundary
- Roads
- Rivers
- Lakes
- Aquifer
- Ogallala
- Aquifer
- Blaine Outcrop
- Blaine Subsurface
- Dockum Outcrop
- Dockum Subsurface



BLAINE & WHITEHORSE AQUIFERS

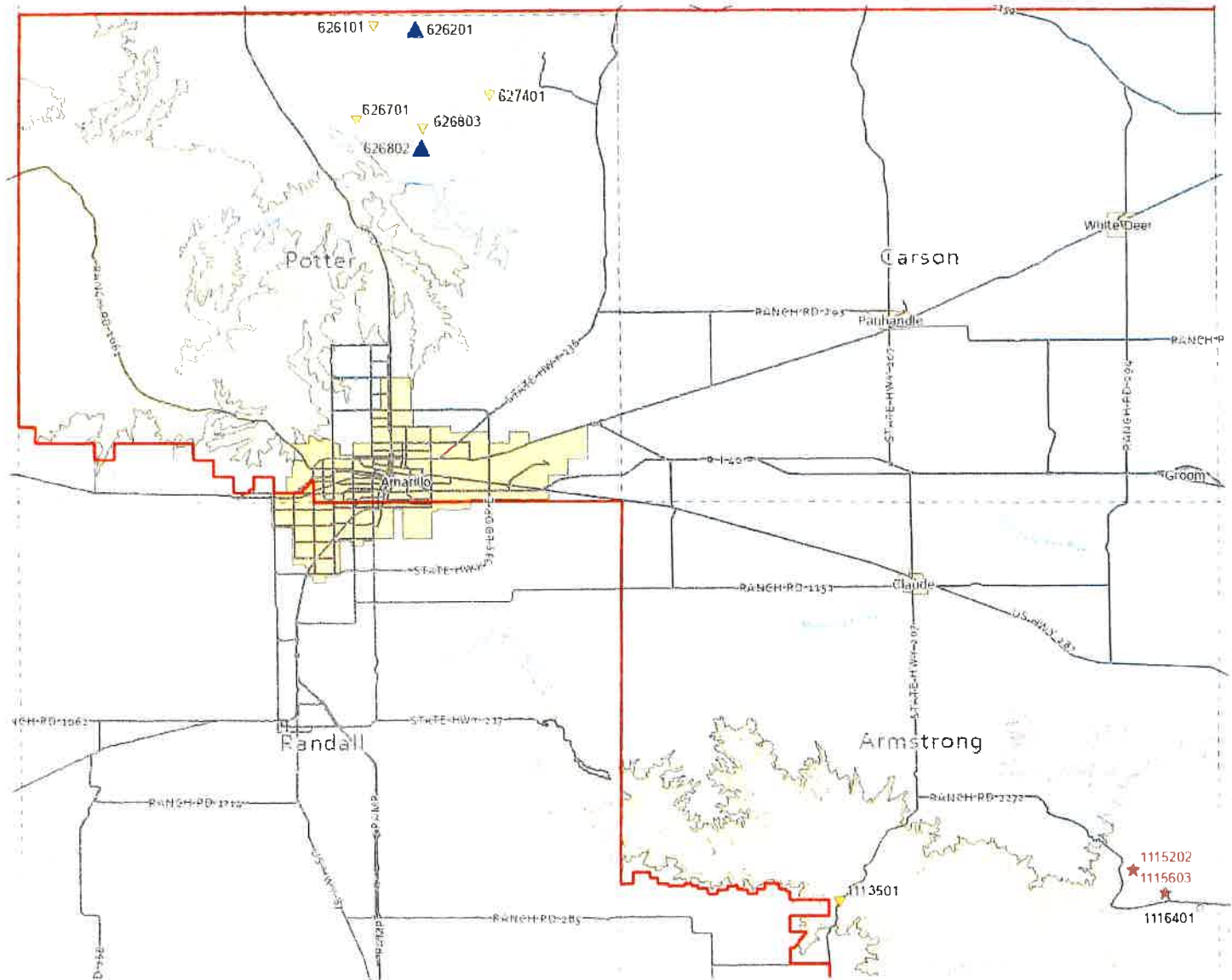
Legend

1-Year Water Level Change, in feet

- ▲ 4 to 6
- ▲ 2 to 4
- ▲ 0.5 to 2
- ▲ -0.5 to 0.5
- ▼ 2 to -0.5
- ▼ 4 to -2
- ▼ -6 to -4
- ▼ -8 to -6

- ★ Not Used for Mapping
- Towns
- County
- PGCD Boundary
- Roads
- Rivers
- Lakes

- ### Aquifer
- Ogallala
- ### Aquifer
- Blaine Outcrop
 - Blaine Subsurface
 - Floccum Outcrop
 - Dockum Subsurface





SUMMARY

Ogallala

The 1-Year average change for wells within the Ogallala Aquifer was -0.79 feet.

Dockum

The 1-Year average change for wells within the Dockum Aquifer was -0.05 feet.

Blaine/ Whitehorse

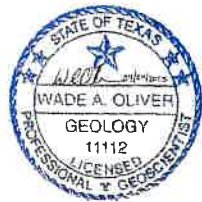
The 1-Year average change for wells within the Blaine Aquifer was -0.54 feet.

THANK YOU

The results and maps in this presentation can be viewed in the July 2023 Water Level Issue Newsletter.

All results and maps herein, were conducted under the supervision of and reviewed by Wade Oliver, PG.

Ashley R. Ausbrooks, GIT
District Hydrogeologist & Programs Manager
ara@pgcd.us



CARSON COUNTY

Ashley Montgomery
Tax Assessor-Collector
P.O. Box 399
501 Main St.
Panhandle, TX 79068
carsontac@yahoo.com



Telephone
(806)537-3412

Fax
(806)537-3795

June 23, 2023

Hon. Dan Looten
Carson County Judge
PO Box 369
Panhandle, TX 79068

White Deer ISD
PO Box 517
White Deer, TX 79097

City of Skellytown
PO Box 129
Skellytown, TX 79080

Panhandle Groundwater Conservation District
PO Box 637
White Deer, TX 79097

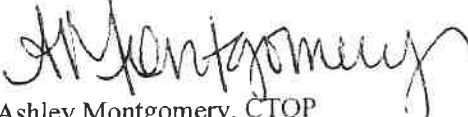
Re: Sealed Bid – 200 Main,
Skellytown

Gentlemen:

Enclosed please find a sealed bid that my office has received for the referenced property. Please put this bid on the agenda of the next board meeting in order to accept or decline them. Once the board has made a decision, please provide me with a copy of the minutes for my files.

If you have any questions, please give me a call.

Kind regards,

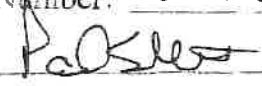

Ashley Montgomery, CTOP
Carson County Tax Office

Enc.

**BID SUBMISSION ON SALE
OF TRUSTEE PROPERTY**

INSTRUCTIONS:

- A. A separate bid form must be completed for each property and submitted individually by sealed envelope marked "SEALED BID".
- B. The Taxing Units reserve the right to reject any and all bids on properties within their jurisdiction. All properties may be subject to the Right of Redemption according to Section 34.21 of the Texas Property Tax Code.
- C. If the bid is approved by the Taxing Units, the bidder is responsible for the filing of the Deed as well as any associated fees.
- D. Please print clearly in ink:

- 1. Person(s) submitting bid: PAUL SUBLETT
Address: PO BOX 74 2101 FM 280
City, State, Zip: MIAMI TX 79059
Telephone Number: 806-662-5300
Signature: 
- 2. I hereby submit a bid of \$ 180⁰⁰ on the property described below:
Legal Description: LTS 1-5 B1K2 OT SKELLY TOWN
Physical Address: 200 MAIN SKELLY TOWN TX 79080

For additional information, contact:

Carson County Tax Office
(806) 537-3412

PANHANDLE GROUNDWATER CONSERVATION DISTRICT MANAGER'S REPORT
5/10/23 – 7/24/23

Complaints: 1

MEETINGS ATTENDED			
DATE	ATTENDEES	LOCATION	SUBJECT
6/6-6/7	Britney (Speaker)	Austin	TAGD Summer Meeting
6/14-16	Britney & Aspen	Houston	TWCA Summer Conference
6/22	Lee & Britney	PRPC in Amarillo	GMA 1 Meeting
7/10-7/13	Britney	Santa Fe	GMDA Summer Meeting
7/18	Britney	PRPC in Amarillo	PWPG Full Committee Meeting
7/20	Charles, Marcus and Britney	Canadian	Hemphill UWCD Board Meeting

UPCOMING MEETINGS & EVENTS			
DATE	ATTENDEES	LOCATION	SUBJECT
8/28-8/31	Britney (Speaking) & Julie and Katie	San Antonio	TAGD Groundwater Summit
10/24	Britney	PRPC in Amarillo	PWPG Full Committee Meeting
11/1-3	Britney	San Antonio	TWCA Fall Conference

PAST OR UPCOMING PUBLIC EDUCATION			
DATE	ATTENDEES	LOCATION	SUBJECT
6/20/23	Aspen	White Deer Library Summer Reading	Conserving Water for Future Generations
6/21/23	Aspen	Carson County Library Summer Reading	Conserving Water for Future Generations

Stats:

WELL STATS				
WELL REGISTRATIONS	APPLICATIONS FOR EXCEPTIONS	PERMIT APPLICATIONS	PLUGGING REPORTS	Wells brought back into production
59		23		

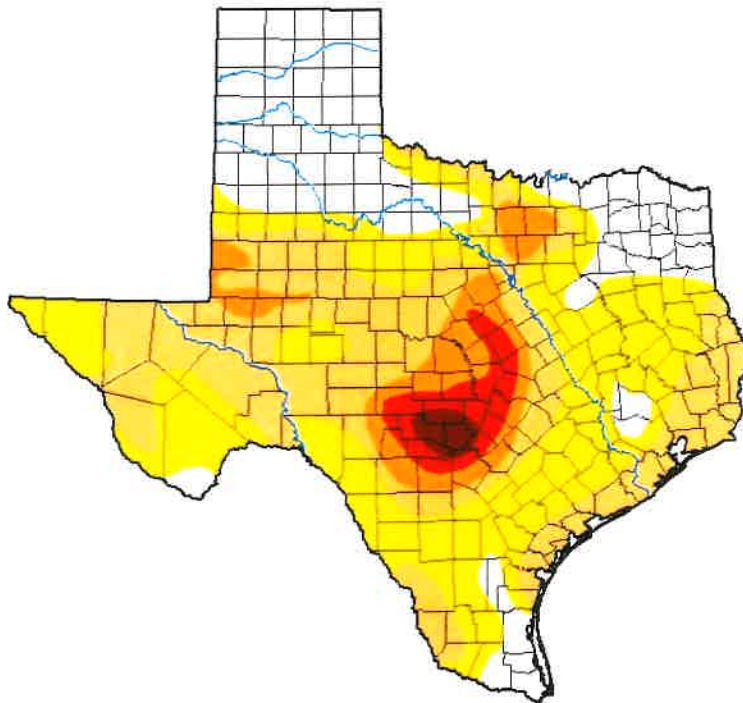
WEBSITE STATS			
VIEWS	VISITORS	AVG DURATION (IN MINUTES)	PAGES PER VISIT
6,448	2,671	1:18	1.87

Weather Update:

1. The National Weather Service (NWS) in Amarillo reported 7.36 inches of rainfall in May, which is a +5.09 inches departure from normal. In June, they reported 4.04 inches, which was a +1.19 inches departure from normal. So far they have reported 0.88 inches for July.
2. The Climate Prediction Center reported in their July 13, 2023, El Niño/Southern Oscillation Diagnostic Discussion that there is a greater than 90% chance that El Niño will continue through the Northern Hemisphere winter.

**U.S. Drought Monitor
Texas**

July 18, 2023
(Released Thursday, Jul. 20, 2023)
Valid 8 a.m. EDT



Drought Conditions (Percent Area)

	None	D0-D4	D1-D4	D2-D4	D3-D4	D4
Current	24.6%	75.35	43.05	11.71	4.48	1.06
Last Week 9/7-11/2023	30.05	69.95	31.41	7.79	1.37	0.29
3 Months Ago 3/4-18/2023	22.37	77.63	58.15	38.98	17.67	4.14
Start of Calendar Year 01-01-2023	28.84	71.15	49.90	25.50	7.41	1.50
Start of Water Year 09-27-2022	14.96	85.04	61.36	31.51	8.82	1.06
One Year Ago 7/19-2022	0.32	99.19	94.77	84.08	56.67	20.40

Intensity

- None
- D0 Abnormally Dry
- D1 Moderate Drought
- D2 Severe Drought
- D3 Extreme Drought
- D4 Exceptional Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to <https://ntas.droughtmonitor.unl.edu/About.aspx>

Author

Richard Tinker
CPC/NOAA/NWS/NCEP



droughtmonitor.unl.edu